

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

JIC CONT 116

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Tiger 1

9. API Well No.

30-039-20348

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NE/NW) 790' FNL & 1450' FWL, Sec. 21, T26N, R03W

10. Field and Pool or Exploratory Area

Tapacito : Pictured Cliffs

11. Country or Parish, State

Rio Arriba , New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 10/15/2018 per the attached report.

NMOCD
OCT 25 2018
DISTRICT III

ACCEPTED FOR RECORD

OCT 24 2018

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date

10-18-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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10/5/2018 – MIRU. ND WH. NU BOP, test to 1000#, no leak off. Pull tbh hanger. TIH w/3-3/4" bit, tagged CIBP @ 3830'. SIW. SDFWE.

10/8/2018 - DO CIBP @ 3830'. Pump 3bbl sweep & circ. CO to PBTD @ 3939'. Circ hole clean. TOH w/mill. TIH w/4-1/2" csg scraper to 3900', no issues. TIH & set RBP @ 3838'. Set Pkr @ 3808'. Load hole w/41bbls KCL wtr. PT. Good test. Test 4-1/2" csg above pkr (failed). Set pkr @ 2578' (leak above/below pkr). Set pkr @ 1931' w/same results. Set pkr @ 1292', had communication out tbh. SIW. SDFN.

10/9/2018 – Test w/pkr @ 656' & 331' (failed). TOH w/pkr. Swap out pkrs. Set pkr @ 30' test annulus 520#, good test. Set pkr @ 300', test w/600#, press dropped to 300# & slow leak off. **Notified Jack Savage, Chip Harden (BLM) & Brandon Powell (OCD). BLM requested to review CBL prior to P&A.** TIH & retrieve RBP @ 3838'. TIH & set CIBP @ 3862'. Circ hole clean. TOH. RU WL. TIH & tag CIBP @ 3862', Run CBL to surface. RD WL. SIW. SDFN.

10/10/2018 – Well SI. Rec'd verbal approval per Jack Savage (BLM) & Brandon Powell (OCD) to initiate P&A process.

10/12/2018 – TIH w/2-3/8" tbh & tag CIBP @ 3862'. EOT @ 3860'. Dig out around WH & expose surf csg, install 2" ball valve in BH. SIW. SDFN.

10/13/2018 – Plug #1 (3862'-3247') Spot cmt plug w/48sx Class G Neat cmt w/1% CACL2 @ 15.8 ppg 1.15 Yield = 9.8bbls cmt. Rev circ. Pump 25bbls & circ out .5bbls cmt colored wtr. Tag cmt top @ 3247'. Witnessed by J.Dobson (BLM). TOH. RIH & Perf 3 sqz holes @ 2276', POOH. Adapter welded to 4-1/2" csg cracked half-way around. TIH & set pkr @ 30' to isolate leak @ surface. SIW. SDFN.

10/14/2018 – Weld cracked adapter on top of 4-1/2" csg. PT to 450#, no leak off. Rel pkr. TIH w/4-1/2" CR & set @ 2226'.

Plug #2 (2276'-2066') Sqz'd w/48sxs (10bbls slurry) Tail'd w/10sxs Class G Neat cmt w/1% CACL2 @ 15.8 ppg 1.15 Yield = 10bbls cmt below CR / 2bbls cmt on top. TIH. WOC. TIH tag cmt plug @ 2066'. Witnessed by J.Dobson (BLM). RIH & Perf 3 holes @ 209'. Set CR @ 165'.

Plug #3 (209'-surf) Sqz'd w/75sxs (15bbls slurry) Tail'd w/15sxs Class G Neat 15.8 ppg 1.15 Yield = 15bbls cmt. Circ 3bbls good cmt to surface. TOH. SIW. SDFN.

10/15/2018 – RD. ND BOPE. Cut off WH. Tagged surf csg top @ 9' & 4.5" csg @ 11'. Install P&A marker. Top off surface & 4.5" csg w/10sxs Class G Neat 15.8 ppg 1.15 Yield = 2bbls cmt. All plugging ops witnessed by BLM rep J. Dobson. RD Release rig.

The subject well was P&A'd on 10/15/2018.

Well Name: TIGER #1 [3003920348]

API / UWI 3003920348	Surface Legal Location 021-026N-003W-C	Field Name PC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,231.00	Original KB/RT Elevation (ft) 7,243.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	

Vertical, Original Hole, 10/18/2018 12:46:30 PM
