Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM136672 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

Do not use this form for proposals abandoned well. Use Form 3160-3 (d fagra	ance .	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 138467	
1. Type of Well ✓ Oil Well Gas Well Other				8. Well Name and No. Federal 2307 07P Com 3H	
2. Name of Operator LOGOS Operating, LLC				9. API Well No. 30-039-31368	
		. (include area code) 218		10. Field and Pool or Exploratory Area	
				Basin Mancos / Lybrook Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1288 FSL & 337 FEL, SE/SE, P Sec 7 T23N R07W			11. Country or Parish, Sta Rio Arriba County, NM		
12. CHECK THE APPROPRIATE	BOX(ES) TO IN	DICATE NATURE	OF NOT	ICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Notice of Intent Acidize Alter Casing Casing Repair Change Plans Final Abandonment Notice Convert to Injection	New Plug	raulic Fracturing Construction and Abandon Back	Reci	duction (Start/Resume) lamation omplete sporarily Abandon er Disposal	Water Shut-Off Well Integrity ✓ Other Intermediate Casing Report
the Bond under which the work will be perfonned or provide completion of the involved operations. If the operation results completed. Final Abandonment Notices must be filed only aft is ready for final inspection.) 10/14/18 NU RU AD920. NU BOPE. 10/15/18_PT_9-5/8" csg_@ 1500psi/30mjn, good test. F 10/16/18 Continue to drill 8-3/4' hole to 5060'. 10/17/18 POOH, for BHA change. Circ, RiH w/curve as 10/18/18 Continue drilling ahead to 6490' inter TD on 1 10/19/18 RU casing crew. RIH w/ csg, landed w/ 152jts casing crew. Rig up Halliburton to cmt. Pumped 10bbl and Tail w/280sxs (50bbls, 281cf) Varicem @ 13.3 ppg Dropped cancellation plug. RD Halliburton, ND BOPE.	RU tools. PU/MU ssembly and dril 0/18/18. Circ & 5.7" 23# J-55 LT s FW spacer & 6 b. Dropped plug	I shead. CO. POOH with &C csg set @ 64/ Sobbls tuned spac @ 14:19hr & disp	ged & Do bit. 24' MD (5 er. Cmt blaced w/	new interval, a Form 31 re been completed and the been completed and the D cmt f/314' to 327' (K 5736' VD) w/ DV tool (Lead w/600sxs(208bt/251bbls of FW Circ.	160-4 must be filed once testing has been be operator has detennined that the site (B). Continue to drill to 1482'. 2923' w/FC @ 6378' MD. RD ols, 1168cf) Halcem @ 12.3 ppg,
NOV 08 201	FARMINGTON FIELD OFFICE By:				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Regulatory	Special	et	
Marie E. Florez		Title	Opecian		
Signature MM MAC	QQ Date			10/31/2018	
/ THE SPAC	E FOR FED	ERAL OR ST	ATE OF	ICE USE	
Approved by		Title		Г)ate
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make any false, fictitious or fraudulent statements or representations as t			y and wil	lfully to make to any de	partment or agency of the United States

(Instructions on page 2)

