

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
ISEC7278. Well Name and No.
RIDDLE COM 39. API Well No.
30-045-20384-00-D110. Field and Pool or Exploratory Area
BLANCO FRUITLAND SAND
BLANCO PICTURED CLIFFS11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: PATTI CAMPBELL

Email: patti.campbell@bpx.com

3a. Address

1199 MAIN AVE. SUITE 101
DURANGO, CO 81301

3b. Phone No. (include area code)

Ph: 970-712-5997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T30N R9W SWSE 1020FSL 1685FEL
36.792603 N Lat, 107.782150 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 11/5/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOCD

NOV 15 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442985 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (18JWS0135SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JACK SAVAGE
Title PETROLEUM ENGINEER

Date 11/09/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

BP America

Plug And Abandonment End Of Well Report

Riddle Com 3

1020' FSL & 1685' FEL, Section 21, T30N, R9W

San Juan County, NM / API 30-045-20384

Work Summary:

- 10/29/18** Made BLM and NMOCD P&A operations notifications at 1:00 PM MST.
- 10/30/18** MOL and R/U P&A rig. Checked well pressures: Tubing 0 psi, Casing 0 psi, Bradenhead 0 psi. Bled down well. Shut-in well for the day.
- 10/31/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U companion flange and BOP and function tested. P/U 1-1/2" work string and attempted to mill through tight spot in casing at 1468'. This well has had a history of tight spots in casing at 1468'. Tagged tight spot at 1468' and was unable to mill/wash past 1468' with mule shoe sub. Contacted both BLM/NMOCD engineers and received approval to run CBL from tight spot at 1468' to surface and proceed with plugging accordingly. TOH with work string. R/U wire line services. Ran CBL from 1468'-surface. Sent results to BLM/NMOCD offices for review. Shut-in well for the day. Darrell Priddy was BLM inspector on location.
- 11/1/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. After analyzing CBL results BLM/NMOCD engineers approved attempting to perforate and establish injection rate as close to tight spot at 1468' as possible and circulate cement down through perforations and back around and out Bradenhead valve at surface. R/U wire line services. RIH and perforated squeeze holes at 1340'. Successfully established circulation down through perforations at 1340' and back around and out Bradenhead valve at surface. Shut-in well for the day. Darrell Priddy was BLM inspector on location.

11/5/18 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Successfully circulated cement down through perforations at 1340' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 55' down in surface casing and 25' down in production casing. Ran 3/4" poly pipe down both surface and production casings and topped-off well with 131 sx of cement. Recorded GPS coordinates and photographed the marker in place. R/D and MOL. Darrell Priddy was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top, Fruitland Formation Top, Surface Casing Shoe 1340'-Surface, 424 Sacks Class G Cement(131 sx for top-off))

RIH and perforated squeeze holes at 1340'. Successfully established circulation through perforations at 1340' and back around and out Bradenhead valve at surface. Mixed 424 sx of cement. Successfully circulated cement down through perforations at 1340' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 55' down in surface casing and 25' down in production casing. Ran 3/4" poly pipe down both surface and production casings and topped-off well with 131 sx of cement. Recorded GPS coordinates and photographed the marker in place. R/D and MOL.

Wellbore Diagram

Riddle Com 3
API #: 3004520384
San Juan, New Mexico

Plug 1

1340 feet - Surface
1340 feet plug
424 sacks of Class G Cement
131 sacks for top-off

Surface Casing

8.625" 24# @ 100 ft

Formation

Farmington - 1632 feet
Fruitland Coal - 2413 feet
Pictured Cliffs - 2738 feet

Production Casing

3.5" 9.5# @ 2828 ft

