Submit 3 Copies To Appropriate District Office	Form C-103			
District I	June 19, 2008			
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-25010			
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE			
District IV	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	L - 2986			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mexico State			
PROPOSALS.)	8. Well Number			
1. Type of Well: Oil Well X Gas Well Other	#3			
2. Name of Operator	9. OGRID Number			
DJR Operating, LLC	371838			
3. Address of Operator 1 Road 3263, Aztec, NM 87410	10. Pool name or Wildcat  Nageezi Gallup			
4. Well Location	Tageth Sunap			
	feet from the <u>EAST</u> line			
om better and the first the same and				
Section 32 Township 24N Range 8W	NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
7010' GR				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
	ILLING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	IT JOB			
DOWNHOLE COMMINGLE				
OTHER:	П			
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	ad give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion			
or recompletion.				
The subject well was P&A'd on 11/8/2018 per the attached final activity report and pla	ugged wellbore diagram.			
TUR ONLY	-			
	5			
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.			
	1 1			
SIGNATURE TITLE Regulatory	DATE 11 12 18			
SIGNATURE REgulatory	DAIL			
Type or print name Amy Archuleta E-mail address: aarchuleta@djrllc	e.com PHONE: <u>505-632-3476</u>			
For State Use Only  Deputy Oil & Gas Ir	nspector,			
District #3	DATE 11/16/18			
APPROVED BY: TITLE  Conditions of Approval (if any):	DATEDATE			
Approved for plugging of wellbore only.  Liability under bond is retained pending				
Receipt of C-103 (Subsequent Report of Well	Secretaria Secretaria			
Plugging) which may be found @ OCD web	NMOGD			
page under forms www.emnrd.state.us/ocd				
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DISTRICT III

## New Mexico State #3

## Plugged

Nageezi-Gallup

Today's Date: 11/12/18

1650' FNL, 1650' FEL, Section 32, T-24-N, R-8-W, San Juan County, NM

Spud: 5/11/81 Completion: 7/7/81

Lat: 36\*16.4090' N / Lat: 107\*42.1060' W, API #30-045-25010

Elevation: 7/7/81

7010 GR 7022 KB

8.625", 23#, Casing set @ 300' Cement with 275 sxs, circulate to surface

Per completion record of history CBL run 6/17/81. TOC 470'.

12.25" hole

Plug #7: Mix & pump 118sxs Class G cmt from 350' – 0' Perf 4 holes @ 350'

Plug #6: Mix & pump 30sxs Class G cmt from 1250' – 998'

Plug #5: Mix & pump 84sxs Class G cmt from 1886' – 1180'

Plug #4: Mix & pump 34sxs Class G cmt from 2730' – 2445'

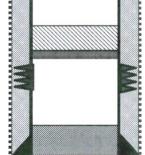
Plug #3: Mix & pump 34sxs Class G cmt from 3368' – 3083'

Plug #2: Mix & pump 34sxs Class G cmt from 4487' – 4202'

DV Tool @ 4570' Stage 2: Cemented with 850 sxs, lost circulation when drop plug;

5.5" 14#, casing set @ 5703' Stage 1: Cemented with 300 sxs, circulated

7-7/8" Hole



TD 5700' PBTD 5663'

Set CR @ 5227'

Gallup Perforations: 5277' – 5654'

Plug #1: Mix & pump 34sxs Class G cmt from 5243' – 4957'



#### **DJR Resources**

PO Box 156

Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499 (505) 325-2627 Name: New Mexico State #3 API:30-045-25010, 11/12/2018

### **Well Plugging Report**

#### **Cement Summary**

Plug #1 - (Gallup) Mix and Pump 34sxs (39.1 cf 15.8 PPG) Class G cmt from 5243' to 4957' TOC.

Plug #2 - (Mancos) Mix and Pump 34sxs (39.1 cf 15.8 PPG) Class G cmt from 4487' to 4202' TOC.

Plug #3 - (MV) Mix and Pump 34sxs (39.1 cf 15.7 PPG) Class G cmt from 3368' to 3083' TOC.

Plug #4 - (Chacra) Mix and Pump 34sxs (39.1 cf 15.7 PPG) Class G cmt from 2730' to 2445' TOC.

Plug #5 - (Ojo) Mix and Pump 84sxs (96.6 cf 15.7 PPG) Class G cmt from 1886' to 1180' TOC.

Plug #6 - (KtL/Ojo) Mix and Pump 30sxs (34.5 cf 15.7 PPG) Class G cmt from 1250' to 998' TOC.

Plug #7 - (Surface) Mix and Pump 118sxs (135.7 cf 15.7 PPG) Class G cmt from 350' to 0'.

#### **Work Detail**

Activity

PUX

11/01/2018	Activity
Р	Road Rig and equipment to location.
P	Spot in rig and equipment. Set up site security. HSM on JSA. RU Daylight pulling unit. Check Well PSI 0-PSI on well. RU relief open to pit. X-O to rod equipment. unseat pump LD polish rod, 2-6' stubs, 192-3/4", 23-3/4" Guided, 6-7/8" Guided, and pump. SIW Drain pump and lines secure location SDFD. NOTIFED
11/02/2018	BLM/NMOCD on 10/31/18
P	HSM on JSA. S & S equipment. Check well PSI 0-PSI Tbg,Csg, and BH. RU relief
	open to pit.
P	X-O Tbg Equipment. ND WH. NU BOP TOOH w/ 159 jts, TA, 10 jts ,SN, 4' perf sub, and MA,.
P	PU 5.5" string mill round trip LD string mill PU 5.5" TIH to 5243' set CR attempt
	PT tbg. No PT Call Loren with DJR req. LD tbg. LD Tbg will Pick up work string SIW secure location SDFD.
11/05/2018	
P	$\operatorname{HSM}$ on JSA. S & S equipment. Check well PSI 0 PSI on Csg, and BH RU relief open
	to pit.
X	Wait on work string.
Χ	Tally and PU 165 jts 2 3/8" work string Pump and establish circ. pump total 130 BBLs clean up returns Attempt PT on CSG failed TOOH load csg with 13 BBLs.
X	PU CBL log tool RIH log from CR to surface. W.O.O from NMOCD to review CBL.
Х	PU tag sub TIH with 164 Jts sub up to CR. W.O.O. Drain pump and lines SIW secure location SDFD.
11/06/2018	
Х	HSM on JSA. S & S equipment, Check Well PSI 0-PSI TBG, CSG, and BH. RU relief open to pit RU Pump and Cmt equipment. Pump and establish circ. Pre mix 2% Cal. Chlor.
P	Pumped Plug #1. WOC (Per Cmt Sample)
Χ	LD 10 Jts TOOH with 20 Jts SIW WOC.

	Printed on 11/12/2
X	WOC.
X	TIH with 20 Jts PU 2 Jts tag TOC at 4964' Tag good LD 15 Jts EOT at 4487' pump and establish circ. Attempt PT NO TEST lost 200 PSI in 1 min.
P	Pumped Plug #2. WOC overnight.
X	LD 10 Jts TOOH with 20 Jts. SIW WOC. Drain Pump and lines secure location SDFD.
11/07/2018	
Р	HSM on JSA. S & S equipment. Check well PSI 0-PSI, Tbg, Csg, and BH. RU relief open to pit.
Χ	TIH with 20 Jts PU 2 Jts Tag TOC at 4227' tag good LD 27 Jts EOT at 3368' Pump and establish circ. Attempt PT Csg NO TEST. Pre Mix 2% Cal. Chlor. for P #3.
P	Pumped Plug #3. WOC 4 HRS.
P	LD 10 Jts , TOOH with 20 Jts. SIW WOC.
X	WOC.
Χ	TIH with 20 Jts PU 1 Jt tag TOC at 3074' tag good, LD 21 Jts EOT at 2730' Pump and establish circ. attempt PT Csg, NO TEST Pre Mix 3% cal chlor. for P #4
P	Pumped Plug #4. WOC 2-3 HRS. Per Cmt sample.
Χ	LD 10 jts. TOOH with 20jts. SIW WOC.
Χ	TIH with 20 Jts PU 2jts. Tag TOC at 2464' Tag good LD 19 jts. EOT 1886' pump
	and establish circ. Attempt PT csg. NO TEST.
P	Pumped Plug #5. WOC overnight.
Χ	LD 23 Jts TOOH with 36 Jts LD tag sub SIW Drain pump and lines SDFD.
11/08/2018	
X	HSM on JSA. S & S equipment. Check well PSI 0-PSI Csg, and BH. PU tag sub TIH with 36 Jts, PU 4 Jts. Tag TOC at 1250' Tag good LD 1 jt sub up to 1250' pump and establish circ. PT csg to 800 PSI PT good for 30 min.
P	Pumped Plug #6.
P	LD subs 39 jts load csg with 2 BBLs.
Р	PU HSC gun RIH to 350' Perf 4 holes POOH LD gun Pump and establish circ. out BH pump total 30 BBLs clean up returns.
P	Pumped Plug #7. Cmt returns out BH valve.
P	RD tbg equipment, RD Work floor, ND BOP, Dig out W.H. Preform Hot Work permit RU air saw cut W.H. cmt at surface in both csg weld 8 5/8" cap Weld DHM, with weep hole RD Daylight Pulling unit. RD pump and cmt equipment. MOL. LAT. 36*16.4090'N LONG. 107*42.1060'W JOB COMPLETE.

<sup>\*</sup> P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

# On Site Reps:

Name	Association	Notes
Thomas Vermersch	NMOCD	on location.