		RECEIVED						
Form 3160-5 (June 2015)	OTTILD OTTILD			OCT	232	010 C Exp	ORM APPROVED MB No. 1004-0137 ires: January 31, 2018 MSF 078056	
	ot use this t	IOTICES AND REP form for proposals Use Form 3160-3 (A	to drill or to re	Benter an			r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well						Central Bisti Unit		
✓ Oil Well   Gas Well   Other						8. Well Name and No. Central Bisti Unit 82		
2. Name of Operator DJR Operating, LLC						9. API Well No. 30-045-25796		
3a. Address 1 ROAD	3b. Phone No. (inc (505) 632-3476	lude area code)	Bisti Lower Gallup					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330' FSL X 660' FEL "P" - Sec. 31-T26N-R12W						11. Country or Parish, State San Juan County, NM		
	12. CHE	CK THE APPROPRIATE F	BOX(ES) TO INDIC	ATE NATURE (	of noti	ICE, REPORT OR OTI	HER DATA	
TYPE OF SUB	MISSION	-		TYPI	E OF AC	TION		
✓ Notice of Inten		Acidize	Deepen Hydrauli	c Fracturing		luction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Re	port	Casing Repair		nstruction		omplete	Other	
Final Abandoni	nent Notice	Change Plans		Abandon		porarily Abandon er Disposal		
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured a the Bond under which the work will be perfonned or provide the Bond No on file with BLM/BLA. Require completion of the involved operations. If the operation results in a multiple completion or recompletion in a completed Final Abandonment Notices must be filed only after all requirements, including reclamation, has is ready for final inspection.) DJR Operating, LLC request permission to set a tank at this well site and use that tank as a poin production was sent to the Central Bisti Unit Tank battery via pipeline. DJR does not, at this time The tank will be strapped, sealed, and all other site security protocols will be followed. NMOCD OCT 2.9 710? DISTRICT 111						Ind true vertical depths of all pertinent markers and zones. Attach d subsequent reports must be filed within 30 days following in new interval, a Form 3160-4 must be filed once testing has been we been completed and the operator has detennined that the site t of measurement for oil sales. Previously, this wells oil		
	t the foregoing is	s true and correct. Name (Pa	rinted/Typed)	Regulatory				
Amy Archuleta			Ti	tle				
Signature	X1	$\sim$	D	ate		10/22/2	018	
	5	THE SPAC	E FOR FEDER	AL OR STA	TE OF	FICE USE		
certify that the applica which would entitle th	, if any, are attac nt holds legal or e applicant to co	thed. Approval of this notice equitable title to those right nduct operations thereon.	s in the subject lease	Office	60	- <i>p</i> w 130	Date 10/25/18	
any false, fictitious or	fraudulent staten	13 U.S.C Section 1212, mak nents or representations as to		ts jurisdiction.	~		epartment or agency of the United	States
(Instructions on pa	age 2)			NMOC		Accepted	For Record	