

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised April 3, 2017</div> <div>1. WELL API NO. 30-045-32541</div> <div>2. Type of Lease  <input type="checkbox"/> STATE    <input checked="" type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN         </div> <div>3. State Oil &amp; Gas Lease No.</div>
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name  <div style="text-align: center;">BRUINGTON GAS COM C</div> 6. Well Number:  <div style="text-align: center;">4</div>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLETION
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8. Name of Operator <div style="text-align: center;">HILCORP ENERGY COMPANY</div>	9. OGRID <div style="text-align: center;">372171</div>
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10. Address of Operator <div style="text-align: center;">382 ROAD 3100, AZTEC NM 87410</div>	11. Pool name or Wildcat <div style="text-align: center;">Blanco Mesaverde</div>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	21	30N	11W		1700'	FNL	1895'	FWL	San Juan
BH:										

13. Date Spudded 4/22/2006	14. Date T.D. Reached 5/1/2006	15. Date Rig Released 10/29/2018	16. Date Completed (Ready to Produce) 11/1/2018	17. Elevations (DF and RKB, RT, GR, etc.) 5752' GR
18. Total Measured Depth of Well 7016'		19. Plug Back Measured Depth 6969'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name 4209'-4420' Menefee; 4444'-4681' Point Lookout
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.00#	375'	12-1/4"	200 sx	
5-1/2"	15.50#	7016'	7-7/8"	1074 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6705'	

26. Perforation record (interval, size, and number)  Menefee: 4209'-4420', 40 holes, 0.30" dia  Point Lookout: 4444'-4681', 50 holes 0.30" dia	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4209'-4420'</td> <td>Frac'd w/ 201,300# 40/70 sand &amp; 58,833 gal slickwater and 2.24MM SCF N2 70Q</td> </tr> <tr> <td>4444'-4681'</td> <td>Frac'd w/ 153,500# 40/70 sand &amp; 45,002 gal slickwater and 1.20MM SCF N2 70Q</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4209'-4420'	Frac'd w/ 201,300# 40/70 sand & 58,833 gal slickwater and 2.24MM SCF N2 70Q	4444'-4681'	Frac'd w/ 153,500# 40/70 sand & 45,002 gal slickwater and 1.20MM SCF N2 70Q
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### 28. PRODUCTION

Date First Production 11/1/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/1/2018	Hours Tested 1 hr	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 25 mcf	Water - Bbl 0 bbl	Gas - Oil Ratio
Flow Tubing Press. 441 PSI SI	Casing Pressure 747 PSI SI	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 606 mcf	Water - Bbl 0 bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>	30. Test Witnessed By <div style="text-align: center;">NMOCB</div>
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31. List Attachments
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Priscilla Shorty</u>	Printed Name <u>Priscilla Shorty</u>	Title <u>Operations Regulatory Technician</u>	Date <u>11/6/2018</u>
E-mail Address <u>pshorty@hilcorp.com</u>			

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1698'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2134'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3815'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3852'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4440'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4745'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5686'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6444'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 6566'	T. Lewis 2278'
T. Tubb	T. Delaware Sand	T. Morrison	T. Chacra 3142'
T. Drinkard	T. Bone Springs	T. Todilto	T. Grameros 6502'
T. Abo	T.	T. Entrada	T. Burro Canyon 6766'
T. Wolfcamp	T.	T. Wingate	T. Morrison 6805''
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology