

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE GAS COM BB
8. Well Number 4
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
Unit Letter L 1940 feet from the South line and 1195 feet from the West line
Section 16 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6201'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/14/2018 – MIRU BWD 102. Check well pressures. N/D wellhead assembly. Unable to pull seal sleeve from tubing hanger. NU BOP assembly. Rig up floor assembly. Function test BOP assembly. Tests were good. Close, lock blind rams. SDFWE.

9/17/2018 – Check well pressures. MU tubing spear assembly. Run into tubing hanger assembly & 1st tubing joint. Pulled to 35,000 lbs. Hanger & tubing string are free. Pull to rig floor and remove tubing spear & tubing hanger. Tag +/- 17' of fill @ 7420' (PBTD @ 7437'). Scanned 220 jts tubing. RD Release scan unit. MU mill/casing scraper assembly. Round trip to 5481'. TIH w/ CIBP and set @ 5400'. Pressure test CIBP and 4-1/2" csg to 750 psi. Tested good. MIRU Basin Wireline. Run GR/CCL/CBL from 5400' to 3000' with +/- 600 psi. RD Basin Wireline. Close & lock blind rams. SDFN.

9/18/2018 – Check well pressures. LD 200 tubing jts. ND BOP assembly NU 5k frac stack assembly. Load & pressure test 5K frac stack and 4-1/2" casing to 4000 psi. Tested good. Frac valves shut in. Well secured. RD RR BWD 102.

(continued on Page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations Regulatory Technician Sr. DATE 11/5/2018

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: Brandon Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 11-14-18

Conditions of Approval (if any):

2

10/19/2018 – RU Basin Wireline. Perforate Pt Lookout in 1 run (45 select fire shots) as follows: 5266', 5265', 5264', 5263', 5227', 5226', 5225', 5224', 5192', 5191', 5190', 5189', 5188', 5180', 5179', 5178', 5165', 5164', 5163', 5152', 5151', 5150', 5076', 5075', 5074', 5073', 5072', 5054', 5053', 5052', 5006', 5005', 5004', 5003', 5002', 4992', 4991', 4990', 4989', 4988', 4987', 4972', 4971', 4970', 4969'. SDFN.

10/20/18 - Broke down well with water and 500 gal 15% HCL. Foam frac'd Pt Lookout with 147,120 lbs 40/70 and 47,464 gal slickwater and 1.24 million SCF N₂. 70 Quality. RIH and set frac plug @ 4958'. Test frac plug to 3000 psi. Perforate Menefee in 1 run (45 select fire shots) as follows: 4951', 4950', 4949', 4932', 4931', 4930', 4929', 4928', 4869', 4868', 4867', 4866', 4865', 4864', 4863', 4827', 4826', 4825', 4824', 4812', 4811', 4810', 4809', 4802', 4801', 4800', 4780', 4779', 4778', 4777', 4776', 4775', 4774', 4773', 4772', 4759', 4758', 4757', 4756', 4755', 4727', 4726', 4725', 4724', 4723'. Broke down well with water and 500 gal 15% HCL. Foam frac'd Menefee with 195,100 lbs 40/70 and 56,991 gal slickwater and 1.91 million SCF N₂. 70 Quality. RIH and set CBP @ 4520'. Release crew.

10/24/2018 – MIRU BWD 104. ND Frac stack. NU kill spool & double BOP stack. RU Wellcheck, PT pipe & blind rams. Good test. Close & lock blind rams. SDFN.

10/25/2018 – PU & strap in hole junk mill, bit sub, tbg to 4520'. RU power swivel and mill out CBP @ 4520'. RD power swivel. TIH w/ mill and tag 17' fill. CO fill to CBP @ 4958'. Mill out CBP. PU mill and tbg above top perfs to 4448'. SDFN.

10/26/2018 – TIH tag 113' from 5287' to 5400' (top of DK CIBP). Mill out junk & CO fill. Bucket test and CO to 5400'. Circ well. RD and stand down power swivel. PU bit above top perf. SWI. SDFN.

10/27/2018 – Flow back csg to flow back tank. TIH tag 4' fill. Mill out CIBP @ 5400'. TD power swivel. TIH w/ mill & tbg to 6846'. PU mill above perfs. SWI SDFN.

10/28/2018 – TIH w/ 3.75" junk mill & 2.375" tbg, tag 16" fill on bottom from 7421' to 7437' (PBTD). RD power swivel. TOH tbg, LD bit sub and junk mill. Land 220 jts 2.375" 4.7# J-55 tbg @ 7267' w/ .90" exp ck at bottom. Top of 1.78" ID SN @ 7266'. ND BOP stack, NU tree & plug catcher. Pump 5 bbls 2% KCL wtr, drop ball, press up tbg w/ 1350 CFM air & PT tbg to 1100 psi. Good test. Pump off exp check @ 1300 psi. RD RD BWD 104 @ 19:00 hrs 10/28/218.

Well is now producing as Blanco Mesaverde/ Basin Dakota under DHC 4070AZ and Density Exception R-14809