

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017														
		1. WELL API NO. <div style="text-align: right;">30-045-33144</div>														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">STATE GAS COM BB</div>														
		6. Well Number: <div style="text-align: center;">4</div>														
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLETION																
8. Name of Operator <div style="text-align: center;">HILCORP ENERGY COMPANY</div>		9. OGRID <div style="text-align: center;">372171</div>														
10. Address of Operator <div style="text-align: center;">382 ROAD 3100, AZTEC NM 87410</div>		11. Pool name or Wildcat <div style="text-align: center;">Blanco Mesaverde</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	L	16	31N	12W		1940'	FSL	1195'	FWL	San Juan						
BH:																
13. Date Spudded 9/12/2005	14. Date T.D. Reached 9/29/2005	15. Date Rig Released 10/28/2018		16. Date Completed (Ready to Produce) 11/4/2018		17. Elevations (DF and RKB, RT, GR, etc.) 6201' GR										
18. Total Measured Depth of Well 7484'		19. Plug Back Measured Depth 7437'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run CBL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 4723' - 4951' Menefee; 4969' 5266' Point Lookout																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9-5/8"		36.00		250'		12-1/4"		250 sx								
7"		20.00		3057'		8-3/4"		475 sx								
4-1/2"		10.50		7484'		6-1/4"		500 sx								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2-3/8"	7267'										
26. Perforation record (interval, size, and number) Menefee: 4723' - 4951', 45 holes, 0.34" dia Point Lookout: 4969'-5266', 45 holes 0.34" dia					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4723'-4951'</td> <td>Frac'd w/ 195,100# 40/70 and 56,991 gal slickwater and 1.91MM SCF N2 70Q</td> </tr> <tr> <td>4969' - 5266'</td> <td>Frac'd w/ 147,120# 40/70 and 47,464 gal slickwater& 1.24MM SCF N2 70 Q</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4723'-4951'	Frac'd w/ 195,100# 40/70 and 56,991 gal slickwater and 1.91MM SCF N2 70Q	4969' - 5266'	Frac'd w/ 147,120# 40/70 and 47,464 gal slickwater& 1.24MM SCF N2 70 Q
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28. PRODUCTION																
Date First Production 11/4/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 11/4/2018	Hours Tested 1 hr	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 6 mcf	Water - Bbl. 0 bbl	Gas - Oil Ratio									
Flow Tubing Press. 317 PSI Shut-in	Casing Pressure 328 PSI Shut-In	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 144 mcf/d	Water - Bbl. 0 bbl	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name		Priscilla Shorty		Title		Operations Regulatory Technician							
E-mail Address			pshorty@hilcorp.com		Date		11/6/2018									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4253'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4431'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4979'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5314'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6288'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7016'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7135	T. Lewis 3059'
T. Tubb	T. Delaware Sand	T. Morrison 7377'	T. Chacra 3728'
T. Drinkard	T. Bone Springs	T. Todilto	T. Graneros 7075'
T. Abo	T.	T. Entrada	T. Burro Canyon 7342'
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology