

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078212

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: AMANDA WALKER

E-Mail: mwalker@hilcorp.com

8. Well Name and No.
MCCORD 1G

9. API Well No.

30-045-34728-00-S1

3a. Address

1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5122

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T30N R13W SENW 1840FNL 1810FWL
36.815266 N Lat, 108.195495 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to repair the bradenhead on the subject well per the attached procedure and current wellbore schematic.

Reference: RBDMS MPK1826250265 - NMOCD directive to initiate remedial activity before December 21, 2018.

NMOCD

NOV 15 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438699 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0020SE)

Name (Printed/Typed) AMANDA WALKER

Title OPERATIONS REGULATORY TECH

Signature (Electronic Submission)

Date 10/08/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 11/06/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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HILCORP ENERGY COMPANY

McCord 1G

BH Repair Notice of Intent

API #: 3004534728

Lat 36.815264 N Long 36.815264 W

JOB PROCEDURES

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. **Notify NMOCD 24 hours in advance of beginning operations**
2. Contact Operations Engineer prior to moving in workover rig to discuss job scope and procedure. Investigate well location for obstructions that would prevent rigging up workover rig and equipment. If necessary, call ahead to have facilities stripped prior to moving in workover rig.
3. MIRU service rig and associated equipment, ND casing risers and NU blow down lines, blow well dead to rig tank. Load with treated FW, if necessary
4. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
NOTE: Verify date of last charted BOPE test and ensure 30-day interval will not be exceeded during estimated job duration. If 30-day interval is expected to expire during job, perform charted low and high pressure test on the BOPE (pipes/blinds/safety valve). Record pressure test in WellView.
5. PU on tbg, release hanger, POOH w/ 4 joints of 2 3/8". PU RBP, attach to tbg string and RIH, set at ~120', release off RBP, POOH w/ tbg and setting tool above RBP.
6. Blow down and kill well, if necessary. ND BOPs, remove wellhead and inspect seals on casing head and tubing head, repair if necessary and reinstall. NU BOPs and re-test. PT down csg to 600 psi while monitoring the BH for pressure. Contact engineering with results.
7. **IF the wellhead repairs are not sufficient to remove BH pressure, discuss additional operations with the NMOCD prior to proceeding**
8. RIH w/ OS, release RBP and POOH. Reinstall upper tbg joints removed in step 5 and RBIH, re-land tbg.
9. Blow down and kill well, if necessary. ND BOPs and NU tree and csg risers. Contact NMOCD - review wellhead work and re-run BH test.
10. RDMO. Reinstall cathodic protection and alert MSO and lead to RTP the well



HILCORP ENERGY COMPANY

McCord 1G

BH Repair Notice of Intent

NMOCD

NOV 15 2018

DISTRICT III

McCord 1G - CURRENT WELLBORE SCHEMATIC



Current Schematic - Version 3

Well Name: MCCORD #1G

API UWI 3004534728	Surface Legal Location 015-030N-013W-F	Field Name BASIN DAKOTA	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,710.00	Original KB RT Elevation (ft) 5,726.00	KB-Ground Distance (ft) 16.00	KB-Casing Flange Distance (ft)	KB-Tubing Flange Distance (ft)	

VERTICAL, Original Hole, 10/4/2018 3:12:00 PM

