Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY	NOTICES	AND	REPORTS	ON WEL	LS

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Serial No. NMNM110324 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		NMOCD				
	Gas Well Other			8. Well Name and No. CHACO 2308 24I #156H		
2. Name of Operator Enduring Resources IV LLC		NOV 1 4 201	9. API Well N 30-045-3554	0.		
3a. Address 200 Energy Court Farmington N	M 87401	3b. Phone No. (include area co 505-636-9743	10. Field and BASIN MC	Pool or Exploratory Area		
4. Location of Well <i>(Footage, Sec.,</i> SHL: 1524' FSL & 233' FEL SEC BHL: 1224' FSL & 255' FWL SE	24 23N 8W)	11. Country of San Juan, NM			
12. 0	CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT O	OR OTHER DATA		
TYPE OF SUBMISSION	20	TY	PE OF ACTION			
□ Notice of Intent	Acidize	Deepen	□Production(Start/Res	ume)		
Induce of ment	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other		
	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandor	AMENDED		
Final Abandonment Notice	Convert to Injection	☐Plug Back	☐ Water Disposal	Convert from		
				GLV to Rod Pump		
ve subsurface locations and measured and true verified within 30 days following completion of the otices must be filed only after all requirements, is ready for final inspection.) 0/1/18- MIRU. Pull tubing, gas 0/2/18- Cont. TIH	rertical depths of all pertinent markers and a he involved operations. If the operation res including reclamation, have been complete lift and packer.	zones. Attach the Bond under which the wor sults in a multiple completion or recompletic ed and the operator has detennined that the s	k will be perfonned or provide the Bo n in a new interval, a Form 3160-4 m	ond No. on file with BLM/BIA. Required subsequent reports m		
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CHACO 2308-24I 156H API # 30-045-35548



Location

BHL: 1224' FSL

SHL: 1524' FSL

233' FEL 255' FWL

Sec: 24

Sec: 24 Twnshp: 23N

Rge: 8W Twnshp: 23N Rge: 8W

36.209394 Long: -107.625086

Completion: Pool Name:

Spud Date:

11/5/2014 5/22/2015 Mancos

Covert to rodpump:

10/3/2018

Wellbore updated: 10/10/18

12 1/4" Hole

> 8 3/4" Hole

Tops	MD	TVD	
Ojo Alamo	874	873	
Kirtland	1090	1087	
Picture Cliffs	1539	1520	
Lewis	1689	1661	
Chacra	1940	1898	
Cliff House	3089	2985	
Menefee	3137	3031	
Point Lookout	4029	3877	
Mancos	4236	4071	
Gallup	4588	4408	

Land tubing @ 5554' w 2-7/8", L-80, 6.5#

Tubing/Rod detail:

PICK UP PUMP AND PRIME W/DIESEL, RIH W/RODS PICKED UP RODS FROM TRAILER THEN RAN 3/4" AND 7/8" IN DERRICK, PICK UP 1" RODS, TAG/SPACEOUT LOAD/TEST WITH PUMP AND STROKE W/RIG, PICK UP HYDRAULIC LIFT CYLINDER AND INSTALL, STARTED UNIT AND CHECKED PUMP ACTION, EVERYTHING LOOKED GOOD, TURNED WELL DOWN SALESLINE. { ROD STRING RAN, 2" POLISH ROD, 6' 8' X 1" PONY SUBS, 19 X 1" RODS W/4/PER GUIDES, 60 X 1" RODS W/6/PER GUIDES, 40 X 7/8" RODS W/4/PER GUIDES SHORT, 50 X 3/4" RODS W/4/PER/ GUIDES, 40 X 3/4" RODS W/4/PER GUIDES LONG PADS, 8 X 1 1/4" SINKER BARS WITH 4' X 7/8" STABILIZER ON EACH ONE, 21K SHEAR SUB, 2 1/2" X 1 1/2" X 22' RWBC PUMP W/4' X 1 3/4" GAS ANCHOR. }

Surface: 9-5/8" 16 its 9 5/8" 36# J-55 ST&C csg, set @ 405', float collar @ 372' Cmt'd 245sx of Type G. Circ.,

Intermediate: 155 ts 7", 23#, K-55, LT&C, 8RD csg, landed @ 5825' ,FC @ 5785' Intermediate Casing Cmt'd w/ 1157 sx

Prod Liner: 116 JTS 4-1/2" 11.6#, P-110, 8RD LT&C CASING SET @ 10537', LC @ 10424', RSI @ 10441', TOL @ 5695' Cmt'd 408 sx

TOL @ 5695'.

TD @ 10539'

PBTD @ 10424'.

6 1/8" Hole

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS instan Ciald Cities

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM110324

6. If Indian, Allottee or Tribe Name

abandoned	well. Use Form	3160-3 (A	PD) for such	proposals	•		
SUBI	MIT IN TRIPLICATE	E - Other instr	uctions on page 2			7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well			, 3				
⊠Oil Well	☐Gas Well	Other				8. Well Name and No. CHACO 2308 24I #156H	ı
2. Name of Operator Enduring Resources IV LLC						9. API Well No. 30-045-35548	
3a. Address 200 Energy Court Farmington NM 87401		3b. Phone No. (include area code) 505-636-9743		10. Field and Pool or Exploratory Area BASIN MC			
4. Location of Well (Footage, S SHL: 1524' FSL & 233' FEL SI BHL: 1224' FSL & 255' FWL	EC 24 23N 8W	y Description)	1			11. Country or Parish, Sta San Juan, NM	ate
1	2. CHECK THE API	PROPRIATE B	OX(ES) TO INDICA	ATE NATURE	OF NOTI	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	1			TYPI	E OF ACT	ION	
□Notice of Intent	Acidize		Deepen		Proc	duction (Start/Resume)	☐Water ShutOff
	☐ Alter Casi	ing	☐ Hydraulic Fra	acturing	Rec	lamation	☐ Well Integrity
Subsequent Report	☐Casing Re	epair	☐ New Constr	uction	Rec	omplete	Other
Final Abandonment Notic	☐ Change P	Plans	☐ Plug and Ab	andon	Ten	nporarily Abandon	Convert from
I mai Abandonnient Notic	☐Convert to	Injection	☐Plug Back		□Wat	er Disposal	GLV to Rod
BP							Pump
.0/3/18- TIH W/TBG. Land tu Tubing/Rod detail: PICK UP PUMP AND PRIME W PAG/SPACEOUT LOAD/TEST W EVERYTHING LOOKED GOOD, ROD STRING RAN, 2" POLISH V/4/PER GUIDES, 60 X 1" RO GUIDES LONG PADS, 8 X 1 1/4 GAS ANCHOR. }	/DIESEL, RIH W/RC /ITH PUMP AND ST TURNED WELL DO' I ROD, 6'8'X1'' P DS W/6/PER GUID	DDS PICKED UTROKE W/RIG WN SALESLIN ONY SUBS, 1 ES, 40 X 7/8"	P RODS FROM TR , PICK UP HYDRAI IE. 9 X 1" RODS ' RODS W/4/PER (JLIC LIFT CYL	T, 50 X	ND INSTALL STARTED U	PICK UP 1" RODS, INIT AND CHECKED PUMP ACTION GUIDES, 40 X 3/4" RODS W/4/PI 22' RWBC PUMP W/4' X 1 3/4"
DMO			LT I			OCT 4C	2040
14. I hereby certify that the foreg Lacey Granillo	oing is true and corre	ect. Name (Prii				OCT 18	4018
()		\	Tit	tle Permit Spe	cialist		
Signature			Da	ate 10/10/18		FARMINGTON FA	OFFICE
	(1)	HE SPACE	FOR FEDER	AL OR ST	ATE OF	ICE USE	
Approved by							
				Title		Dat	e
Conditions of approval, if any, a certify that the applicant holds le which would entitle the applicant	gal or equitable title	to those rights		Office		j. Car	
Title 18 U.S.C Section 1001 and	Title 43 U.S.C Section	on 1212, make i	t a crime for any per	rson knowingly	and willf	ully to make to any departr	ment or agency of the United States

CHACO 2308-24I 156H API # 30-045-35548



Location

SHL: 1524' FSL

BHL: 1224' FSL

233' FEL 255' FWL

Sec: 24

Sec: 24

Twnshp: 23N Twnshp: 23N

Rge: 8W Rge: 8W Lat:

Long:

36,209394 -107.625086

Completion:

Pool Name:

Spud Date:

Mancos

11/5/2014

5/22/2015

Covert to rodpump: 10/3/2018

Wellbore updated: 10/10/18

12 1/4" Hole

8 3/4"

Hole

Tops MD TVD Ojo Alamo 874 873 Kirtland 1090 1087 Picture Cliffs 1539 1520 1689 Lewis 1661 1940 Chacra 1898 3089 2985

Cliff House Menefee 3137 3031 Point Lookout 4029 3877 Mancos 4236 4071 Gallup 4588 4408

Land tubing @ 5554' w 2-7/8", L-80, 6.5#

Tubing/Rod detail:

PICK UP PUMP AND PRIME W/DIESEL, RIH W/RODS PICKED UP RODS FROM TRAILER THEN RAN 3/4" AND 7/8" IN DERRICK, PICK UP 1" RODS, TAG/SPACEOUT LOAD/TEST WITH PUMP AND STROKE W/RIG, PICK UP HYDRAULIC LIFT CYLINDER AND INSTALL, STARTED UNIT AND CHECKED PUMP ACTION, EVERYTHING LOOKED GOOD, TURNED WELL DOWN SALESLINE. { ROD STRING RAN, 2" POLISH ROD, 6' 8' X 1" PONY SUBS, 19 X 1" RODS W/4/PER GUIDES, 60 X 1" RODS W/6/PER GUIDES, 40 X 7/8" RODS W/4/PER GUIDES SHORT, 50 X 3/4" RODS W/4/PER/ GUIDES, 40 X 3/4" RODS W/4/PER GUIDES LONG PADS, 8 X 1 1/4" SINKER BARS WITH 4' X 7/8" STABILIZER ON EACH ONE, 21K SHEAR SUB, 2 1/2" X 1 1/2" X 22' RWBC PUMP W/4' X 1 3/4" GAS ANCHOR. }

Surface: 9-5/8" 16 jts 9 5/8" 36# J-55 ST&C csg. set @ 405', float collar @ 372' Cmt'd 245sx of Type G. Circ.,

Intermediate: 155 ts 7", 23#, K-55, LT&C, 8RD csg, landed @ 5825' ,FC @ 5785' Intermediate Casing Cmt'd w/ 1157 sx

Prod Liner: 116 JTS 4-1/2" 11.6#, P-110, 8RD LT&C CASING SET @ 10537', LC @ 10424', RSI @ 10441', TOL @ 5695' Cmt'd 408 sx

TOL @ 5695'.

TD @ 10539'

PBTD @ 10424'.

6 1/8" Hole