

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**NMNM110324**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

**Enduring Resources IV LLC**

3a. Address

**200 Energy Court Farmington NM 87401**

3b. Phone No. (include area code)

**505-636-9741**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**CHACO 2308 241 #156H**

9. API Well No.

**30-045-35548**

10. Field and Pool or Exploratory Area

**BASIN MC**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 1524' FSL & 233' FEL SEC 24 23N 8W**

**BHL: 1224' FSL & 255' FWL SEC 24 23N 8W**

11. Country or Parish, State

**San Juan, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>AMENDED</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Convert from</b>
				<b>GLV to Rod</b>
				<b>Pump</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**10/1/18- MIRU. Pull tubing, gas lift and packer.**

**10/2/18- Cont. TIH**

**10/3/18- TIH W/TBG. Land tubing @ 5554' w 2-7/8", L-80, 6.5#**

**Tubing/Rod detail:**

**PICK UP PUMP AND PRIME W/DIESEL, RIH W/RODS PICKED UP RODS FROM TRAILER THEN RAN 3/4" AND 7/8" IN DERRICK, PICK UP 1" RODS, TAG/SPACEOUT LOAD/TEST WITH PUMP AND STROKE W/RIG, PICK UP HYDRAULIC LIFT CYLINDER AND INSTALL, STARTED UNIT AND CHECKED PUMP ACTION, EVERYTHING LOOKED GOOD, TURNED WELL DOWN SALESLINE.**

**{ ROD STRING RAN, 2" POLISH ROD, 6' 8" X 1" PONY SUBS, 19 X 1" RODS**

**W/4/PER GUIDES, 60 X 1" RODS W/6/PER GUIDES, 40 X 7/8" RODS W/4/PER GUIDES SHORT, 50 X 3/4" RODS W/4/PER GUIDES, 40 X 3/4" RODS W/4/PER GUIDES LONG PADS, 8 X 1 1/4" SINKER BARS WITH 4' X 7/8" STABILIZER ON EACH ONE, 21K SHEAR SUB, 2 1/2" X 1 1/2" X 22" RWBC PUMP W/4' X 1 3/4" GAS ANCHOR. }**

**RDMO**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Lacey Granillo**

Title Permit Specialist

Signature

Date 11/6/18

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

By:

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCAPV**

**4**

# CHACO 2308-24I 156H API # 30-045-35548



## Location

SHL: 1524' FSL 233' FEL Sec: 24 Twnshp: 23N Rge: 8W  
BHL: 1224' FSL 255' FWL Sec: 24 Twnshp: 23N Rge: 8W

Lat: 36.209394  
Long: -107.625086

Spud Date: 11/5/2014  
Completion: 5/22/2015  
Pool Name: Mancos  
Covert to rod pump: 10/3/2018

Wellbore updated: 10/10/18

Tops	MD	TVD
Ojo Alamo	874	873
Kirtland	1090	1087
Picture Cliffs	1539	1520
Lewis	1689	1661
Chacra	1940	1898
Cliff House	3089	2985
Menefee	3137	3031
Point Lookout	4029	3877
Mancos	4236	4071
Gallup	4588	4408

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12 1/4"  
Hole

8 3/4"  
Hole

6 1/8"  
Hole

Surface: 9-5/8" 16 jts 9 5/8" 36# J-55 ST&C csg,  
set @ 405', float collar @ 372'  
Cmt'd 245sx of Type G. Circ.,

Intermediate: 155 ts 7", 23#, K-55, LT&C, 8RD csg,  
landed @ 5825', FC @ 5785' Intermediate Casing  
Cmt'd w/ 1157 sx

Prod Liner: 116 JTS 4-1/2" 11.6#, P-110, 8RD LT&C  
CASING SET @ 10537', LC @ 10424', RSI @ 10441',  
TOL @ 5695'  
Cmt'd 408 sx

TOL @ 5695'.

TD @ 10539'

PBTD @ 10424'.



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OCT 15 2018

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TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water ShutOff

☐ Well Integrity

☐ Other

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Lacey Granillo

Title Permit Specialist

Date 10/10/18

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FARMINGTON FIELD OFFICE

By:

THE SPACE FOR FEDERAL OR STATE OFFICE USE

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