RECEIVED

Form 3160-5						
		UNITED STAT	ES NOV	1 3 2018		RM APPROVED B No. 1004-0137
(June 2015)		EPARTMENT OF THE	IAGEMENT		5. Lease Serial No.	
		REAU OF LAND MAN				
SUNDRY NOTICES AND REP Do not use this form for proposals abandoned well. Use Form 3160-3 (A			ORTS ON WELLS rmington Field		6.df Indian, Allottee or Tribe Name	
D0 1101	use mis	s form for proposais	to ann or to reserver	an	9	
abando	ned well	. Use Form 3160-3 (A	PD) for such propos	uror		
	SUBMIT I	N TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well	_		NMO	Cn	8. Well Name and No.	
⊠Oil Well □Gas Well □Other					Chaco 2308 11A 408H	
2. Name of Operator Enduring Resources IV I	IC		NUV 2	1 2018	 API Well No. 30-045-35563 	
3a. Address		3b. Phone No. (include area code) 505-636-9743 STRICT		10. Field and Pool or Exploratory Area Basin Mancos 11. Country or Parish, State San Juan, NM		
200 Energy Court Farmington NM 87401						
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 386' FNL & 1062' FEL Sec 11 T23N R8W Unit: A BHL: 2479' FNL & 241' FEL Sec 12 T23N R8W Unit: H						
BHL: 2479' FNL & 241			OX(ES) TO INDICATE NATU	IRE OF NOTIC	F REPORT OR OTHER	DATA
TYPE OF SUBM		ILER THE ALL NOT MALE D		YPE OF ACTIO		
		Acidize	Deepen		ction (Start/Resume)	Water ShutOff
Notice of Intent		Alter Casing	Hydraulic Fracturing	Recla	mation	Well Integrity
Subsequent Report	rt	Casing Repair	New Construction	Recor	nplete	Other Flare Extension
Final Abandonment Notice		Change Plans	Plug and Abandon	Temp	porarily Abandon	
		Convert to Injection	Plug Back	Water	ater Disposal	
directionally or recomple provide the Bond No. on	te horizontally file with BLN	y, give subsurface locations and mean M/BIA. Required subsequent report		l pertinent markers wing completion	s and zones. Attach the Bond of the involved operations. It	
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