Form 3160-5 (June 2015)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

SHL: 724' FSL & 2513' FEL SEC 36 24N 8W BHL: 405' FSL & 230' FWL SEC 35 24N 8W

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

N0G02071609

11. Country or Parish, State

SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and Management of Land Manageme		Office agement
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM133482A
1. Type of Well		
⊠Oil Well ☐Gas Well ☐Other		8. Well Name and No. NW LYBROOK UNIT #134H
2. Name of Operator Enduring Resources IV LLC		9. API Well No. 30-045-35622
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
200 Energy Court Farmington M 87401	505-636-9743	LYBROOK UNIT NW HZ OIL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen ☐ Production (Start/Resume) ☐ Water ShutOff Acidize Notice of Intent Hvdraulic Fracturing Reclamation ☐ Alter Casing ☐ Well Integrity ☐Casing Repair ☐ New Construction Recomplete Other Subsequent Report ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Flare Extension Final Abandonment Notice ☐ Water Disposal Convert to Injection ☐Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources requests authorization to flare the NW Lybrook Unit #134H if a potential cross flow event may occur as a result of a nearby Frac activity on the

Federal 2307 7P Com #1H (API 30-039-31366) Federal 2307 7P Com #2H (API 30-039-31367) Federal 2307 7P Com #3H (API 30-039-31368) If a cross flow event on the wells results in nitrogen content above Williams pipeline standards, flaring may begin as soon as 11/26/18 for 30 days, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

		NMOCD
14. I hereby certify that the foregoing is true and correct. Name (<i>PrintedTyped</i>) Lacey Granillo	Title Permit Specialist	NOV 2 1 2018
Signature	Date 11/13/18	DISTRICT 111
THE SPACE FOR FEE	DERAL OR STATE OFICE USE	
Approved by	Title &	Date /// 18
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		/

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

