

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 11 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM136298</b>
2. Name of Operator <b>Enduring Resources IV, LLC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>200 Energy Court Farmington NM 87401</b>	3b. Phone No. (include area code) <b>505-636-9743</b>	7. If Unit of CA/Agreement, Name and/or No. <b>NMNM 135255A</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: 440' FSL &amp; 1089' FEL Sec 17 T23N R9W Unit: P</b> <b>SHL: 330' FNL &amp; 382' FEL Sec 18 T23N R9W Unit: A</b>		8. Well Name and No. <b>Kimbeto Wash Unit 769H</b>
		9. API Well No. <b>30-045-35754</b>
		10. Field and Pool or Exploratory Area <b>Basin Mancos</b>
		11. Country or Parish, State <b>San Juan, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NMOCB

**10/4/18- Tested 9 5/8 Casing to 1,500 for 30 minutes. - Good** ✓

Test Annular 250 Low 1,500 High, Pipe Rams 250 Low 3,000 High, Blinds 250 Low 3,000 High ( Good Test )

**10/5/18 thru 10/6/18-Drilling 8-1/2" hole.**

**10/7/18- TD 8-1/2" @ 11450'**

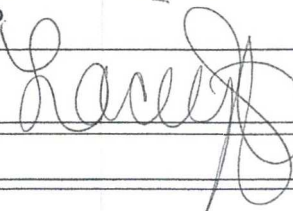
**10/8/18- Run 5-1/2" Production Casing. 270 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 11421', FC @ 11377', frac initiation sleeve (PSTD) @ 11290', Cement 5-1/2 PROD CSG with Halliburton. Cement Summary: Rigged up cement head & lines. Filled lines and pressure tested to 5000 psi. Pumped 60 bbls tuned spacer @ 11.5 ppg. Pumped 199 bbls (585 sks) of lead cement at 12.4 ppg, 1.91 ft3/sk, 9.99 gal/sk H2O. Pumped 363.3 bbls (1045 sks) of tail cement at 13.3 ppg, 1.36 ft3/sk, 7.54 gal/sk H2O. Dropped 2 top plugs. Displaced with 264 bbls freshwater (First 40 bbls with 1 jug MMCR per tub). (264 actual displacement at 1805 psi/7.9 BPM & pressured up to 2422 psi.) Maintained returns throughout cement job. Circulated 77 bbls of good cement to surface. Floats held, bled back 1 1/2 bbls, Top of Tail 2,548**

Rig released ✓

OCT 18 2018

DISTRICT III

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Lacey Granillo</b>		Title: Permit Specialist
Signature 		
Date: 10/11/18		

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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