Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM8005 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM132981A		
Oil Well Gas Well C. Name of Operator		JEVIN CRO			9. API Well No.	·05H	
ENCANA OIL & GAS (USA)					30-045-35841-0	00-S1	
3a. Address 370 17TH STREET SUITE DENVER, CO 80202		Ph: 720-87	. (include area code) '6-5339	)	10. Field and Pool or NAGEEZI UNIT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 3 T23N R9W NESW 19 36.254185 N Lat, 107.7794					SAN JUAN CO	UNTY, NM	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
☑ Notice of Intent	□ Acidize	🗖 Dee		_	on (Start/Resume)	□ Water Shut-Off	
Subsequent Report	□ Alter Casing		raulic Fracturing	□ Reclama		U Well Integrity	
☐ Final Abandonment Notice	<ul> <li>Casing Repair</li> <li>Change Plans</li> </ul>		y Construction g and Abandon	Recomp	lete arily Abandon	☑ Other Venting and/or Flari	
	Convert to Injection			U Water D	-	ng	
following completion of the involve testing has been completed. Final determined that the site is ready for Encana is requesting to inst excursions as we bring both waiting on offset completion The equipment that we plan knock-out separator, the flar distance from the access ar Measurement of the flared we separator. Gas will be manu The production rates that we	Abandonment Notices must be file r final inspection. all a temporary flair on the k the NU 405H & 406H wells activities. to install on the K03 pad wi re will be located in a reclair id any facility equipment. rolumes will be accomplishe ally sampled at each separate e estimate to flare are appro-	d only after all (03 pad as a back on line Il include a fl ned area on d by summir ator meter ru	requirements, includ contingency for that are current owback flare and the north end an g the existing ga n to evaluate oxy	ting reclamation potential O2 ly shut-in d a vertical d at a safe as meters on ygen content	n, have been completed		
	Electronic Submission #4	. & GAS (USA	) INC, sent to the	e Farmington			
Name (Printed/Typed) JEVIN C	CROTEAU		Title AUTHC	RIZED REP	RESENTATIVE		
Signature (Electroni	c Submission)		Date 09/28/2	018			
	THIS SPACE FO	RFEDERA	L OR STATE	OFFICE US	SE	6	
_Approved_By_JACK SAVAGE_ Conditions of approval, if any, are attac certify that the applicant holds legal or of			TitlePETROLE	EUM ENGINE	EER	Date 10/15/2018	
which would entitle the applicant hous legal of or Title 18 U.S.C. Section 1001 and Title 4	duct operations thereon.		Office Farming	,	ke to any department or	agency of the United	
States any false, fictitious or frauduler	at statements or representations as	to any matter w	ithin its jurisdiction.		ine to any department of		
(Instructions on page 2) <b>** BLM RE</b>	VISED ** BLM REVISED	o ** BLM RI			** BLM REVISE βℓ Record		
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## Additional data for EC transaction #437601 that would not fit on the form

## 32. Additional remarks, continued

completed and remove all temporary flare equipment by Nov. 30, 2018.