Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: Jai	nuary 51, 2018
					5. Lease Serial No. NMNM8005	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM132981A	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NAGEEZI UNIT 406H	
2. Name of Operator Contact: JEVIN CROTEAU					9. API Well No.	
ENCANÁ OIL & GAS (USA) IN			30-045-35842-00-S1			
3a. Address 370 17TH STREET SUITE 17 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 720-876-5339		10. Field and Pool or Exploratory Area NAGEEZI UNIT HZ			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State
Sec 3 T23N R9W NESW 2000FSL 1725FWL 36.254227 N Lat, 107.779518 W Lon					SAN JUAN COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐		Deepen		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	Subsequent Report		■ New Construction		☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans ☐ P		g and Abandon		rarily Abandon Venting and/or Flari	
	☐ Convert to Injection					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi Encana is requesting to install excursions as we bring both the	ally or recomplete horizontally, k will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipled only after all K03 pad as a	locations and measure file with BLM/BIA e completion or recordenates, including contingency for a	red and true vo . Required sul mpletion in a r ing reclamation	ertical depths of all pertine beequent reports must be a new interval, a Form 3160 n, have been completed an	ent markers and zones. filed within 30 days 0-4 must be filed once
waiting on offset completion activities.						Moco -
distance from the access and	OCT 2 2 2018					
Measurement of the flared volumes will be accomplished by summing the existing gas meters on each separator. Gas will be manually sampled at each separator meter run to evaluate oxygen content.						
The production rates that we estimate to flare are approx. 1.8-2.2 mmscfd and we plan to be						
14. I hereby certify that the foregoing is	Electronic Submission #	L & GAS (USA) INC, sent to the	Farmington	_	,
Name (Printed/Typed) JEVIN CR	Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	Submission)		Date 10/15/20	018		
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE	
Approved By_JACK SAVAGE			TitlePETROLE	UM ENGINE	EER	Date 10/15/2018
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Farming	ton				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	agency of the United

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #439781 that would not fit on the form

32. Additional remarks, continued

completed and remove all temporary flare equipment by Nov. 30, 2018.