

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM008005
2. Name of Operator ENCANA OIL & GAS (USA) INCORPORATED Contact: JEVIN CROTEAU E-Mail: jevin.croteau@encana.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 370 17TH STREET, SUITE 1700 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 720-876-5339	7. If Unit or CA/Agreement, Name and/or No. NMNM132981A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T23N R9W SWNE 2567FNL 1528FEL 36.256172 N Lat, 107.772552 W Lon		8. Well Name and No. NAGEEZI UNIT 502H
		9. API Well No. 30-045-35863-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Encana is requesting authorization to install gas lift on the subject well. Please find attached the gas lift install procedure and gas lift design for the subject well.

NMOCB
NOV 15 2018
DISTRICT III

NMOCB
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DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #440110 verified by the BLM Well Information System For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0035SE)	
Name (Printed/Typed) JEVIN CROTEAU	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/17/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE	Title PETROLEUM ENGINEER	Date 11/06/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCB

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NU A09-2309 502H

Tubing – Gas Lift Install Procedure – 10/14/18

Scope

Install a tapered tubing string, 2-7/8" x 2-3/8", with 2-7/8" gas lift valves. Gas lift valves will be installed in the 2-7/8" tubing above the liner top. A tubing anchor catcher will be set at approx. 20° and tubing set in tension. A 2-7/8" X nipple will be set at approximately 50° in the 2-7/8". The 2-3/8" string will start at approx. 50° (above the liner top) and land at 80°.

Current Wellbore Details:

All depths from KB (14')
7" Int csg set at 5,168' MD (~70°)
4 1/2" liner – top at 4,992' MD (~55°)
Perfs (25 stages) 5,543' – 11,312' MD

Proposed Tubing Details:

All depths from KB (14')
2-7/8" tbg to 4,950' MD (TOL @ 4,992' & 55°)
2-7/8" Gas Lift Valves – 2,001', 2,830', 3,507', 4,082', 4,609'
2-7/8" x 7" TAC set @ 4,500'
2-7/8" Profile Nipple @ 4,920' MD (~50°)
2-7/8" x 2-3/8" x-over @ 4,950' MD
2-3/8" tbg to 5,370' MD (80°)

Procedure:

1. Complete drillout and circulate hole clean.
2. PU and TIH w/ approx. 420' of J55 2-3/8" 4.7# tbg.
3. X-over to 2-7/8". Liner top is @ 4,992'. Run one joint of 2-7/8" J55 6.4# tubing.
4. Make up 2-7/8" X Nipple. Run approx. 420' of 2-7/8" J55 with gas lift valve per Superior design. Make up 7" tubing anchor.
5. Run approx. 4,500' of 2-7/8" J55 tbg with gas lift valves installed per Superior design (depths noted above).
6. Install tubing hanger and tree. Land tubing in 15,000 lb tension.
7. Turn over to Production for gas lift operations.

Contact Information:

Casey Morse	Production Engineer	720-876-3753 (o) 603-205-3780 (c)
Tony Ferrari	Production Coordinator	505-599-2412 (o) 505-258-3875 (c)
James Jmieff	Production Manager	720-876-5343 (o) 720-412-0339 (c)

SUPERIOR ENERGY SERVICES**Encana Oil and Gas - Nageezi Unit # 502H**

DESIGN DATE: 10/11/2018

DESIGNED BY: Pat Drake

Well Data:

The well to be completed with 2.875" TBG.

The production CSG is 7.0" 26.0# w/ 6.276" ID 6.151" drift.

Design Criteria:

KO/OP pressure = 800 psi / 800 psi

Gas specific gravity = 0.830

Kill fluid gradient = 0.465 psi/ft

Static surface temperature = 74° F.

Flowing surface temperature = 86° F.

Bottom hole temperature = 135° F.

Datum Depth = 4930 feet TVD | Geothermal grad. = 1.228°F/100 ft

Oil gravity = 41° API / 0.820 sg

Water specific gravity = 1.030

Static bottom hole pressure = 1900 psi

Flowing well head pressure = 200 psi / 200 psi / 200 psi

Design rates = 500 blpd / 400 blpd / 300 blpd

Design injection rates = 500 mcf/d / 500 mcf/d / 500 mcf/d

Recommendations:

GLV's @ 2001', 2830', 3507', 4082' and 4609' MD

2.31" X-nipple @ 4908' MD / 4735' TVD

2-3/8" x 2-7/8" tubing X-over @ 4960' MD / 4766' TVD

TOL @ 4992' MD / 4785' TVD

EOT @ 5350' MD / 4915' TVD

Perfs @ ~ 5,543' to 11,312' / 4,930' to 4,854' (MD/TVD)

SUPERIOR ENERGY SERVICES

Company: Encana Oil and Gas
 Field: Lybrook Gallup
 Well: Nageezi Unit # 502H
 Lease: Nageezi Unit
 State: NM

Design Date: 10/11/2018
 Designed By: Pat Drake
 Design For: Casey Morse
 Phone Number: 505-320-7002
 County: San Juan

Design Parameters

Comments

GLV's @ 2001', 2830', 3507', 4082' and 4609' MD
 2.31" X-nipple @ 4908' MD / 4735' TVD
 2-3/8" x 2-7/8" tubing X-over @ 4960' MD / 4766' TVD
 TOL @ 4992' MD / 4785' TVD
 EOT @ 5350' MD / 4915' TVD
 Perfs @ 5543' - 11312' MD / 4930' - 4854' TVD

Lift gas Data

Kick off pressure 800 psig
 Lift gas gravity 0.830

Operating pressure 800 psig
 Kill fluid gradient 0.465 psi/ft

Temperature Data

Static Surface 74 °F
 Bottom Hole 135 °F

Flowing Surface 86 °F
 Temperature model Straight line

PVT Data

Oil specific gravity 0.820
 Oil API gravity 41.

Water specific gravity 1.030
 Gas specific gravity 0.830

Depths

Max Vlv depth 4500 feet
 Fluid level 0 feet

Perforations 5543 / 4930 (MD/TVD) feet

Reservoir

Formation GLR 0 scf/bbl
 Productivity Index 0.0 bbl/dy/psi

Static bottom hole pressure 1900 psig

Flowing Gradients

	Inj Rate	WHP	RATE	GLR	% WATER	CORRELATION
1	500 mcfd	200 psig	500 blpd	1000 scf/bbl	20.00	Hagendorn-Brown
2	500 mcfd	200 psig	400 blpd	1250 scf/bbl	20.00	Hagendorn-Brown
3	500 mcfd	200 psig	300 blpd	1667 scf/bbl	20.00	Hagendorn-Brown

Well Geometry

Tubing #	TVD	MD	Casing I.D.	Tubing O.D.	Tubing I.D.	Tubing Threads
1	2009	2010	6.276	2.875	2.441	EUE 8RD
2	3005	3042	6.276	2.875	2.441	EUE 8RD
3	3528	3589	6.276	2.875	2.441	EUE 8RD
4	4008	4090	6.276	2.875	2.441	EUE 8RD
5	4500	4609	6.276	2.875	2.441	EUE 8RD
6	4735	4908	6.276	2.875	2.441	EUE 8RD
7	4766	4960	6.276	2.875	2.441	EUE 8RD
8	4785	4992	6.276	2.875	2.441	EUE 8RD
9	4915	5350	6.276	2.875	2.441	EUE 8RD
10	4930	5543	4.000	2.375	1.995	EUE 8RD

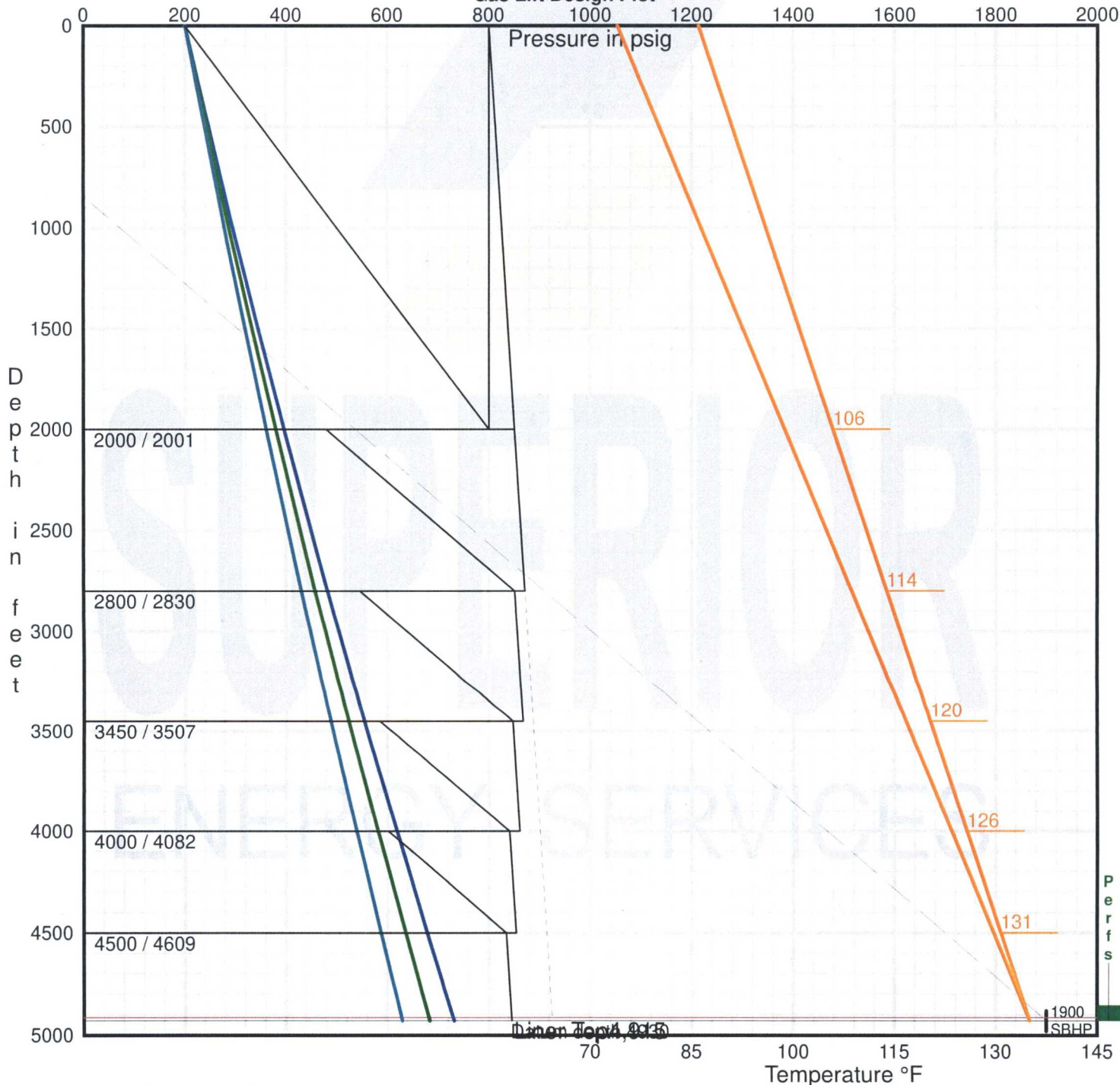
SUPERIOR ENERGY SERVICES

Company: Encana Oil and Gas
 Field: Lybrook Gallup
 Well: Nageezi Unit # 502H
 Lease: Nageezi Unit
 State: NM

Design Date:
 Designed By:
 Design For:
 Phone Number:
 County:

10/11/2018
 Pat Drake
 Casey Morse
 505-320-7002
 San Juan

Gas Lift Design Plot



- PWH=200 RATE=500 GLR=1000 WC=0.20 - Hagendorn-Brown
- PWH=200 RATE=400 GLR=1250 WC=0.20 - Hagendorn-Brown
- PWH=200 RATE=300 GLR=1667 WC=0.20 - Hagendorn-Brown

10/11/2018
Pat Drake
Casey Morse
505-320-7002
San Juan

10-11-2018

MGLDS Version 4.1.0

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SUPERIOR ENERGY SERVICES

Company: Encana Oil and Gas
 Field: Lybrook Gallup
 Well: Nageezi Unit # 502H
 Lease: Nageezi Unit
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Design Date:
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 Design For:
 Phone Number:
 County:

10/11/2018
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 Casey Morse
 505-320-7002
 San Juan

Shop Order**Valves**

Qty	New	Rec.	Exc.
5	0	5	0

Checks

Qty	New	Rec.	Exc.
5	0	5	0

Latches

Qty	New	Rec.	Exc.
0	0	0	0

Valve details

Valve #	Valve Model	Test Rack Opening	Set	Port Size	Depth TVD	Depth MD	Special Instructions
5	GJ-20	795		12	2000	2001	W/ TC Trim
4	GJ-20	785		12	2800	2830	W/ TC Trim
3	GJ-20	770		12	3450	3507	W/ TC Trim
2	GJ-20	755		12	4000	4082	W/ TC Trim
1	GJ-20	745		12	4500	4609	W/ TC Trim

Mandrel Specifications

Qty	Type & Size	Thread	Grade	New/Rec.	Coating
5	2-7/8" x 1-1/2"	8RD EUE	J55	Rec	Yes

Equipment prepared by:	Loaded/Tested by:
Comments:	
Verified by:	