

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Encana Oil and Gas (USA) Inc.	OGRID: 282327
Contact Name: Paul Buck	Contact Telephone: 720-876-3513
Contact email: paul.buck@encana.com	Incident # (assigned by OCD)
Contact mailing address: 370 17 th St., Ste 1700 Denver, CO 80202	NMF 1821833715

Location of Release Source

Latitude 36.247118° Longitude: -107.411890°
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Lybrook A12-2306 01H	Site Type: Tank Battery
Date Release Discovered: 7/28/2018	API# (if applicable): 30-039-31219

Unit Letter	Section	Township	Range	County
A	12	23N	6W	Rio arriba

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls): 5.7	Volume Recovered (bbls): 5.0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 80	Volume Recovered (bbls): 70
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Lightning Strike

NMOCB

OCT 31 2018

DISTRICT III

57

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? This was a release of greater than 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Paul Buck with Encana to Cory Smith of the OCD by phone on 7/28/2018 at 2:02 pm	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: _____	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____	

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Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	51-100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Paul Buck Title: Manager, Field Environmental

Signature:  Date: 10/30/2018

email: paul.buck@encana.com Telephone: 720-876-3513

OCD Only

Received by:  Date: 10/31/18

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 11/21/18

Printed Name: Cory Title: Environmental Spec.



Site and and Sampling Diagram



LEGEND

- Section 1
- Section 2
- Under Liner
- Sample Locations

SITE MAP Encana

Lybrook A12 2306

SECTION 12, TWP 23 NORTH, RANGE 6 WEST
RIO ARriba COUNTY, NEW MEXICO

SCALE: 1"=25'

PROJECT NO11195-0228

FIGURE NO. 2

REV

REVISIONS

NO.	DATE	BY	DESCRIPTION
MAP DRWN	BH	8/30/18	BASE DRWN BH 8/30/18

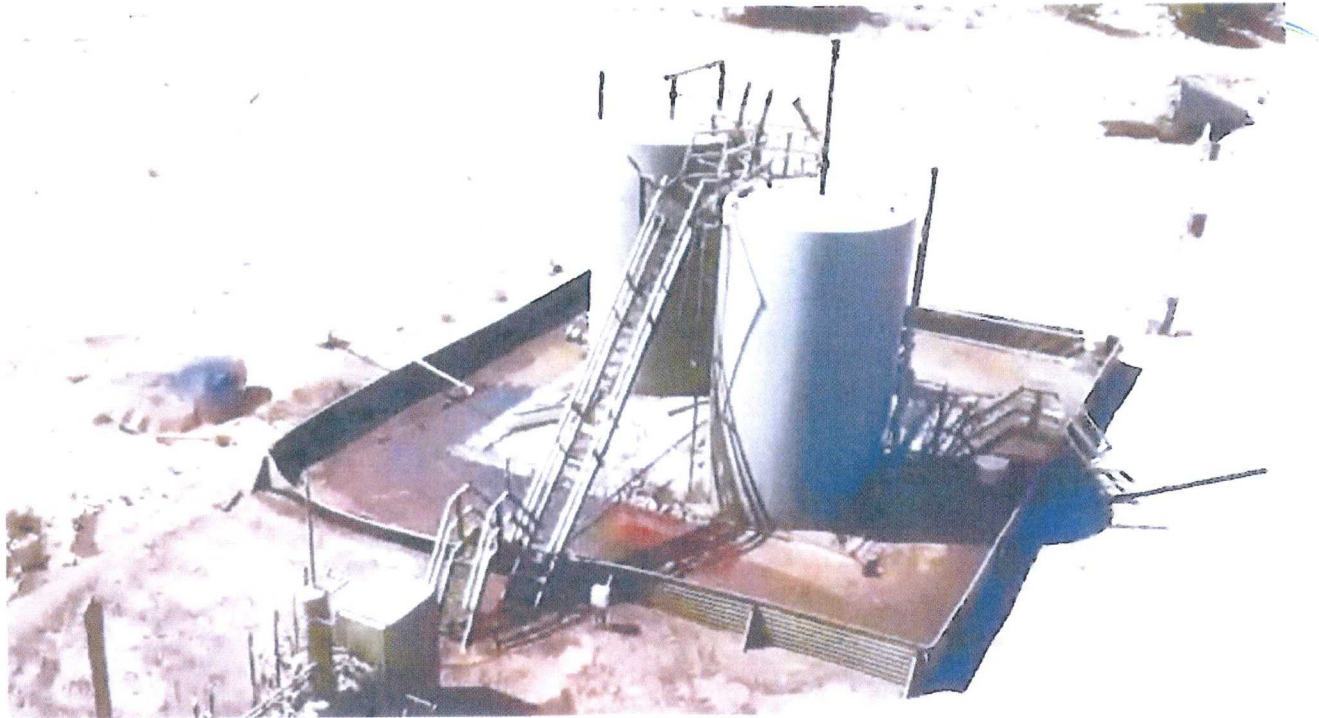


5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615



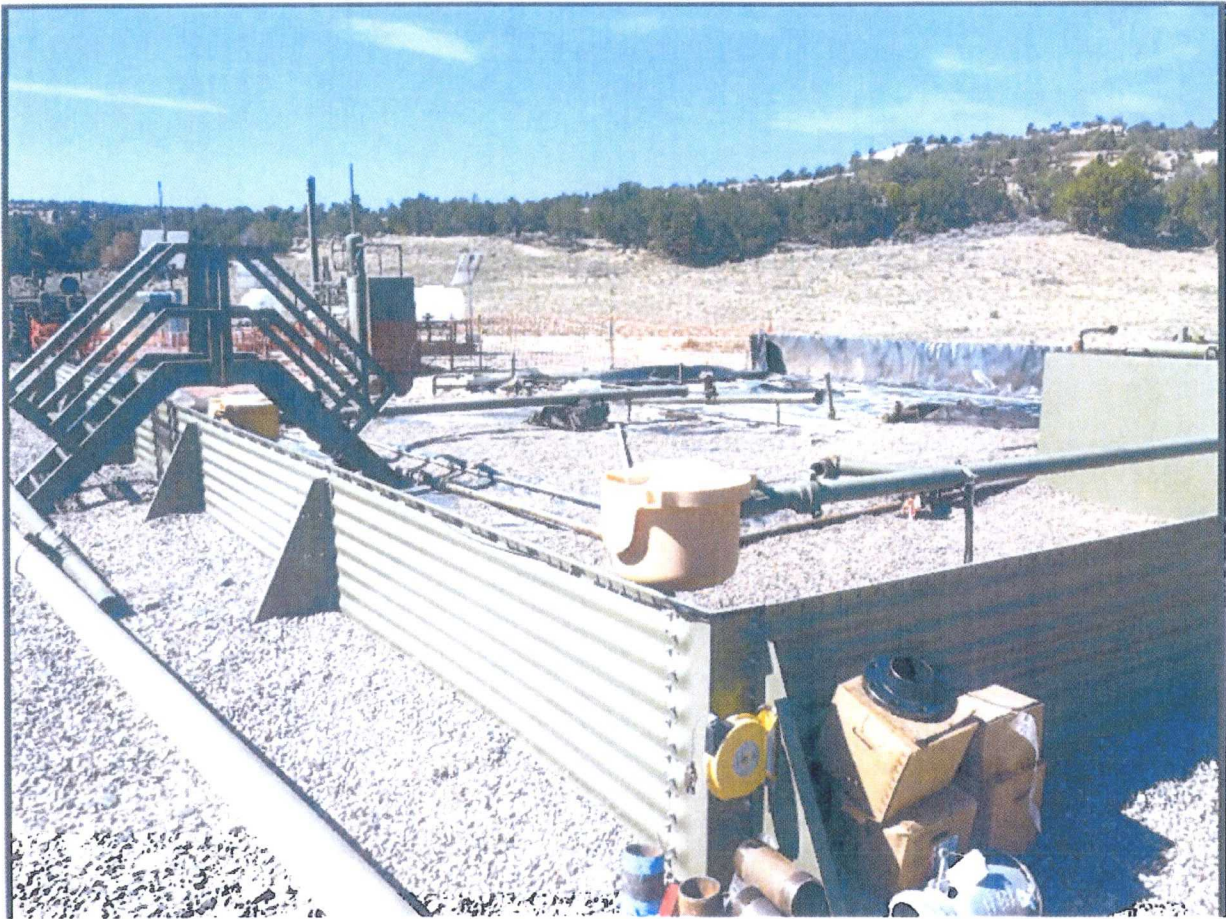
Photographs of Remediated Site prior to Clean Up

encana











Laboratory Analysis



September 17, 2018

Project Number: 11195-0228

Mr. Steven Merrell
Encana Oil & Gas (USA) Inc.
6584 E. Main Street
Farmington, NM 87402

Email: steven.merrell@encana.com
Phone: (505) 634-6490

RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE LYBROOK A12 2306 01H UNIT A WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO

Dear Mr. Merrell:

Enclosed please find the *Vicinity Map*, *Site Map*, *Sitting Criteria Map*, *Field Notes*, *Summary of Analytical Results*, and *Analytical Results* for confirmation sampling activities performed at the Lybrook A12 2306 01H Unit: A well site located in Section 12, Township 23 North, Range 6 West, Rio Arriba County, New Mexico (Site); see *Vicinity Map*. Upon Envirotech personnel's arrival on August 16, 2018, a brief site assessment was conducted. A wash was visualized to the east of the site and depth to groundwater is estimated to be between 51-100 feet below ground surface (bgs) at the wash. Based on groundwater being between 51-100 feet below the area of release and the area of release not being within the sitting criteria referenced in the New Mexico Administrative Code (NMAC) 19.15.29.12(4)(a-h). The regulatory standards for the site were determined to be 2,500 mg/Kg total petroleum hydrocarbons (TPH), 50 mg/Kg BTEX, 10 mg/Kg benzene, and 10,000 mg/Kg chlorides pursuant to *Table I* of 19.15.12 NMAC.

Prior to Envirotech's arrival on August 16, 2018, the affected area had been hydroexcavated. The hydroexcavation was divided into three (3) sections identified as: *Inside Containment*, *East of Ladder*, and *South of Ladder*. The *Inside Containment* section measured approximately six (6) feet by four (4) feet by two (2) inches to three (3) feet below ground surface (bgs). The *East of Ladder* section measured approximately four (4) feet by three (3) feet by one (1) foot to three (3) feet bgs. The *South of Ladder* section measured approximately five (5) feet by four (4) feet by one (1) foot to two (2) feet bgs. One (1) five (5) point composite sample was collected from the three (3) sections of the excavation. After visually inspecting the liner, a hole was found. The liner was peeled back, and the contaminated soil was removed using a hand shovel. One (1) three (3) point composite sample was collected (*Under Liner*). The samples were screened in the field for organic vapors using a photoionization detector (PID). The *Inside Containment* sample returned results of 2.5 ppm OV, the *East of Ladder* sample returned results of 0.0 ppm OV, the *South of Ladder* sample returned results of 9.7 ppm OV, the *Inside Containment* sample returned results of 2.5 ppm OV, and the *Under Liner* sample returned results of 41.4 ppm OV; see *Field Notes*. Encana elected to postpone confirmation sampling until further excavation of the impacted area and additional work to the site was completed.


Envirotech returned to the site on August 29, 2018 to perform confirmation sampling activities. Prior to Envirotech's arrival, the affected area had been further hydroexcavated. The excavation was divided into two (2) sections: *Section 1* and *Section 2*. *Section 1* measured approximately

twelve (12) feet by four (4) feet by one (1) foot to three (3) feet bgs. *Section 2* measured approximately eight (8) feet by three (3) feet by two (2) feet bgs. The area under the liner (*Under Liner*) was also excavated to the extents of approximately two (2) feet by one (1) foot by six (6) inches bgs. One (1) five (5) point composite sample was collected from *Section 1*, *Section 2*, under the liner, and along the western edge of the location (*Bladed Area*) due to splatter from the tank and the manifold located on top of the tanks when they broke apart with New Mexico Oil Conservation Division (NMOCD), Mr. Cory Smith, and Bureau of Land Management (BLM) representative, Mr. Abiodun "Emanuel" Adelaye, as witnesses; see *Field Notes* and *Site Map*. The samples were screened in the field for organic vapors using a PID. All four samples returned results of 0.0 ppm OV. The samples were placed into individual laboratory provided four (4) ounce jars, capped headspace free, and transported on ice under strict chain of custody to Envirotech's Analytical Laboratory to be analyzed for TPH (DRO/GRO/ORO) using USEPA Method 8015D, benzene and total BTEX using USEPA Method 8260B, and chlorides using USEPA Method 300.0. The samples returned results below the regulatory standards all constituents analyzed; see enclosed *Analytical Results* and *Summary of Analytical Results*. Envirotech, Inc. recommends *No Further Action* in regards to this incident.

A total of 196 barrels of hydrocarbon contaminated gravel and soil from within the lined containment and the impacted soil outside the containment was disposed of at Envirotech's New Mexico Oil Conservation Division (NMOCD) permitted facility, Landfarm #2; see enclosed *Bills of Lading*.

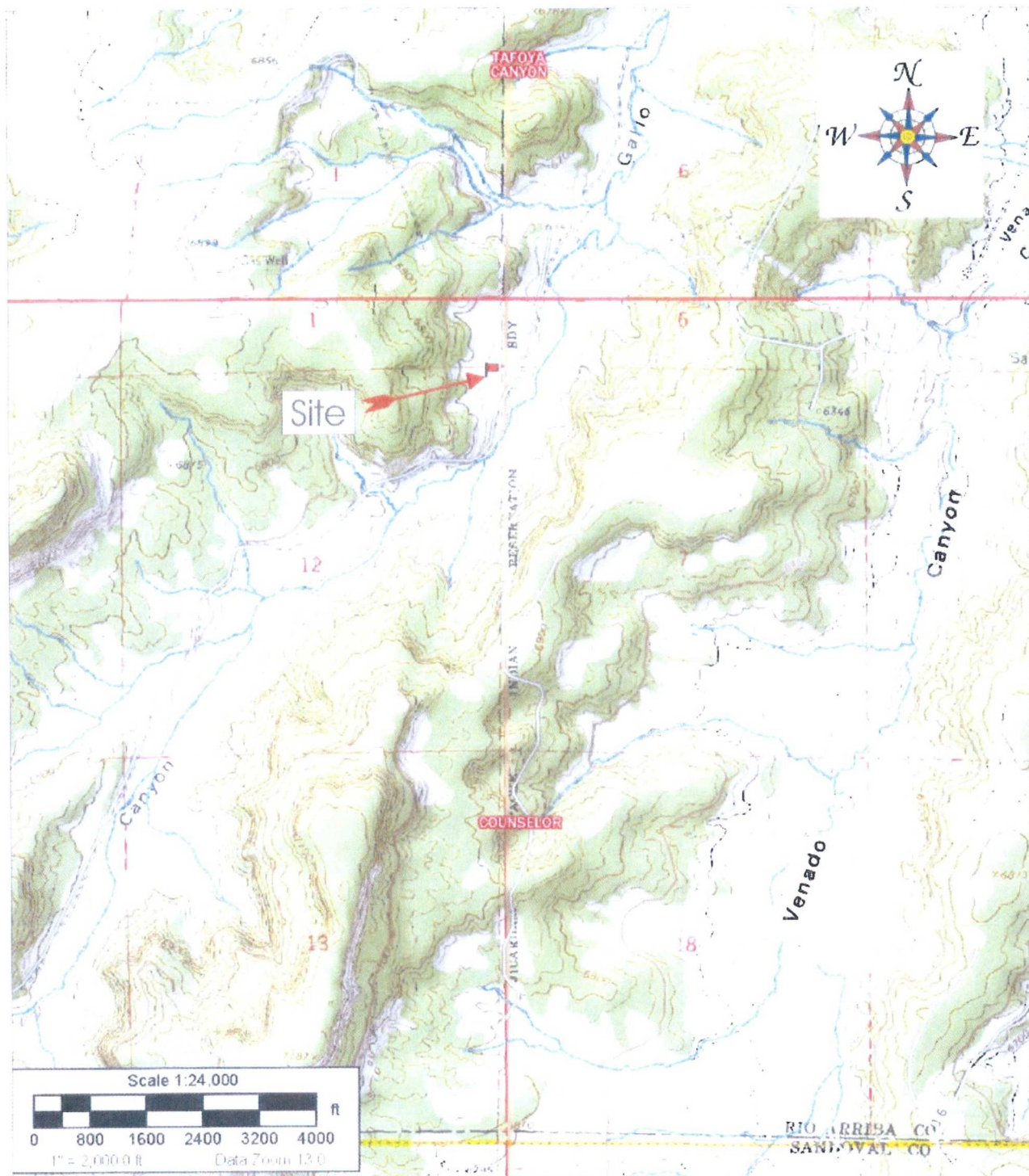
We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,
ENVIROTECH, INC.


Brittany Hall
Environmental Field Technician
bhall@envirotech-inc.com

Enclosure(s): *Vicinity Map*
Water Well Map
Site Map
Siting Criteria Map
Field Notes
Summary of Analytical Results
Analytical Results
Site Photography
Bills of Lading

CC Client File Number 11195



Source: 7.5 Minute, Counselor, New Mexico. U.S.G.S. Topographic Quadrangle Map
 Scale: 1:24,000 1" = 2000'

Encana
 Lybrook A12 2306 Well Site
 36.24702951 N, -107.4118638 W
 Rio Arriba County, New Mexico

Project Number: 11195-0225 Date Drawn: 08/20/18



5796 U.S. HIGHWAY 64
 Farmington, New Mexico 87401
 505.632.0615

Vicinity Map

Figure #1

DRAWN BY:
 Brittany Hall

PROJECT MANAGER:
 Felipe Aragon



LEGEND

- Section 1
- Section 2
- Under Liner
- Sample Locations

SITE MAP Encana

Lybrook A12 2306

SECTION 12, TWP 23 NORTH, RANGE 6 WEST
RIO ARRIBA COUNTY, NEW MEXICO

SCALE: NTS

FIGURE NO. 2

REV

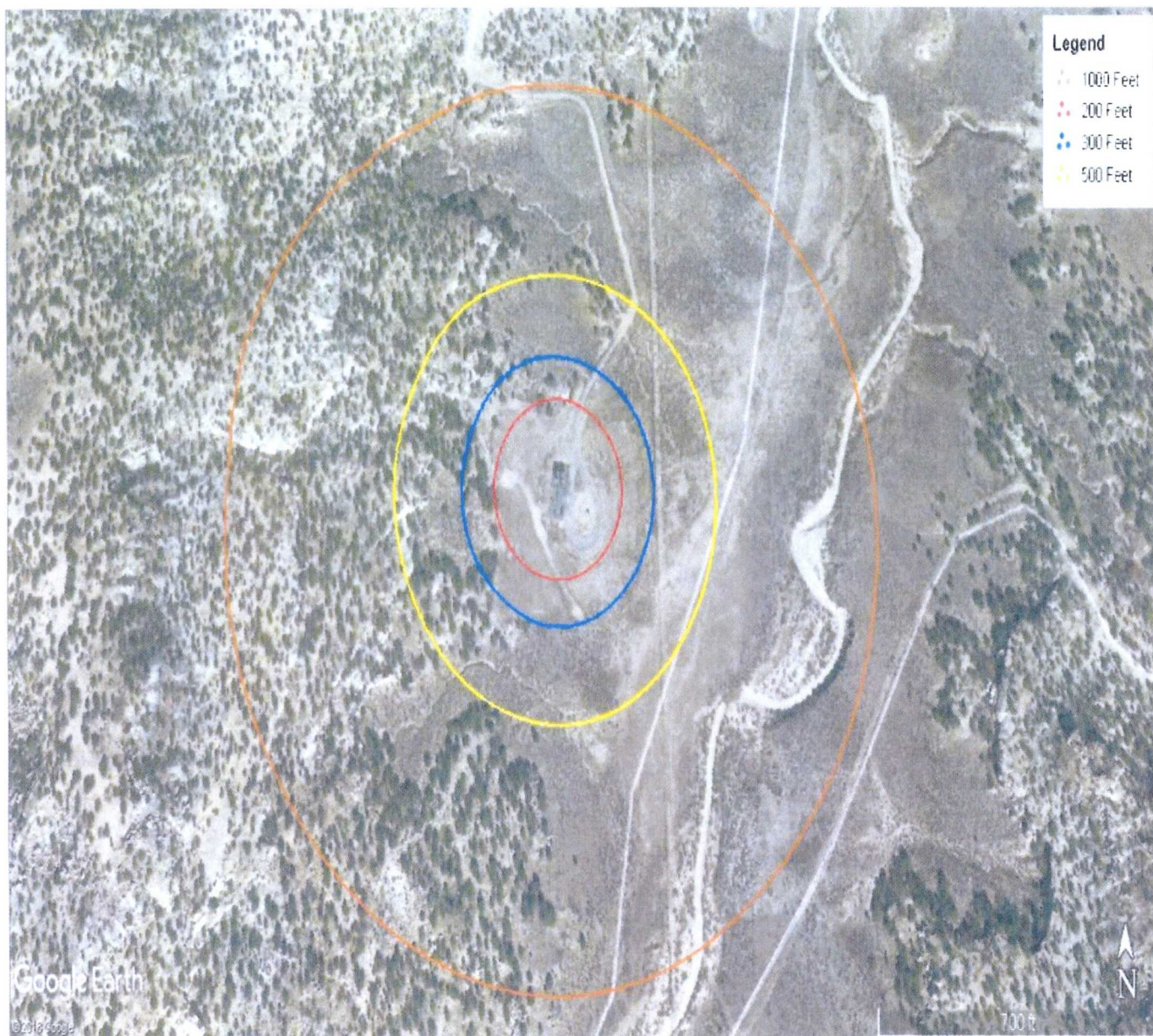
PROJECT NO. 1195-0228

REVISIONS

NO.	DATE	BY	DESCRIPTION
MAP DRWN	BH	8/30/18	BASE DRWN BH 8/30/18



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615



LEGEND

- 200 Feet
- 300 Feet
- 500 Feet
- 1,000 Feet

SITTING CRITERIA MAP Encana

Lybrook A12 2306

SECTION 12, TWP 23 NORTH, RANGE 6 WEST
RIO ARriba COUNTY, NEW MEXICO

SCALE:

PROJECT NO.11195-0228

FIGURE NO. 3

REV

REVISIONS

NO.	DATE	BY	DESCRIPTION
MAP DRWN	BH	8/30/18	BASE DRWN BH 8/30/18



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

CLIENT: <u>Encana</u>	 (505) 632-0615 (800) 362-1879 5736 U.S. Hwy 64, Farmington, NM 87401	Envmtl. Spelst: <u>WJGall</u>
CLIENT/JOB #: <u>111AS-0228</u>		C.O.C. No: _____
START DATE: <u>2/24/15</u>		LAT <u>36.24702951</u>
FINISH DATE: _____		LONG <u>-107.4118638</u>
Page # _____ of _____		

Field Report: Spill Closure Verification

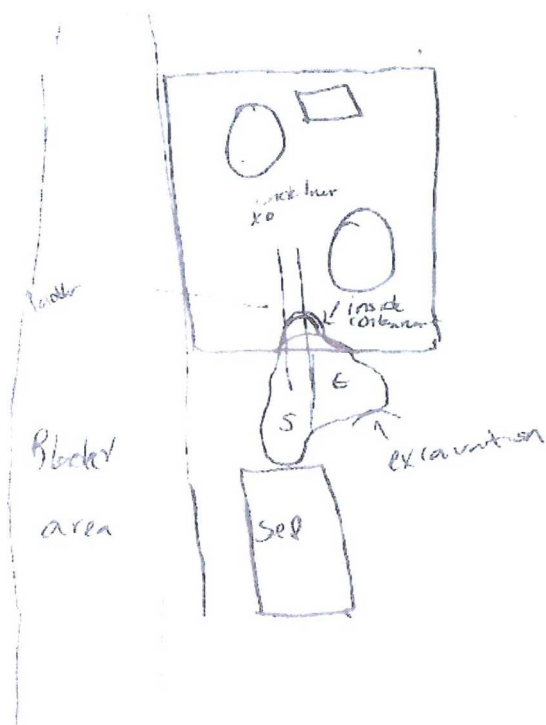
NMOCD Ranking: _____	Depth to GW: _____	WH Protection Area: <input type="checkbox"/> No <input type="checkbox"/> Yes
NMOCD TPH Closure Std.: _____	Distance to SW: <u>555.9 ft</u>	
LOCATION: Name: <u>Lubrock A12</u>	Well #: <u>230414</u>	API: <u>30-039-3019</u>
County: <u>Rio Arriba</u>	State: <u>NM</u>	
Cause of Release: <u>lightening strike</u>	Material Released: <u>produced water</u>	Amt. Released: _____
QUAD UNIT: _____	SEC: <u>12</u>	TWP: <u>23N</u>
	RNG: <u>6W</u>	PM: _____
Wellhead Lat/Long: _____	Land Jurisdiction: <u>Federal</u>	QTR Footage: _____
Spill Located Approximately: <u>8</u> FT.	FROM <u>1st battery + secondary containment</u>	
Excavation Approx: <u>15</u> FT. X <u>15</u> FT. X <u>2</u> FT.	Cubic Yardage: _____	
Disposal Facility: _____	Remediation Method: _____	
Land Use: _____	Lease: _____	Land Owner: <u>Federal</u>

FIELD 418.1 ANALYSIS

SAMPLE DESCRIPTION	TIME	SAMPLE ID	WEIGHT (g)	ml FREON	DILUTION	READING	CALC. ppm

OVM Results				Lab Testing	
Sample ID	Field Headspace PID (ppm)	Sample ID	Field Headspace PID (ppm)	Sample ID	Analysis Type
<u>1st of Stairs</u>	<u>0.00</u>				<u>PMIS + OEL/BTEX/CI</u>
<u>2nd of Stairs</u>	<u>9.7</u>				
<u>Inside Containment</u>	<u>2.5</u>				
<u>Water level</u>	<u>41.4</u>				

N↑



8/16/18 - Closure falls under new rule.

- Spt composite taken from east of ladder
- Spt composite taken from South of ladder
- Spt composite taken from inside containment
- Spt composite taken from bleeder area
- Spt composite from under liner (where hole was found)

1130 - Encana elected to cancel samples today and will resample when work (additional) is complete. Per Steven Merrill.

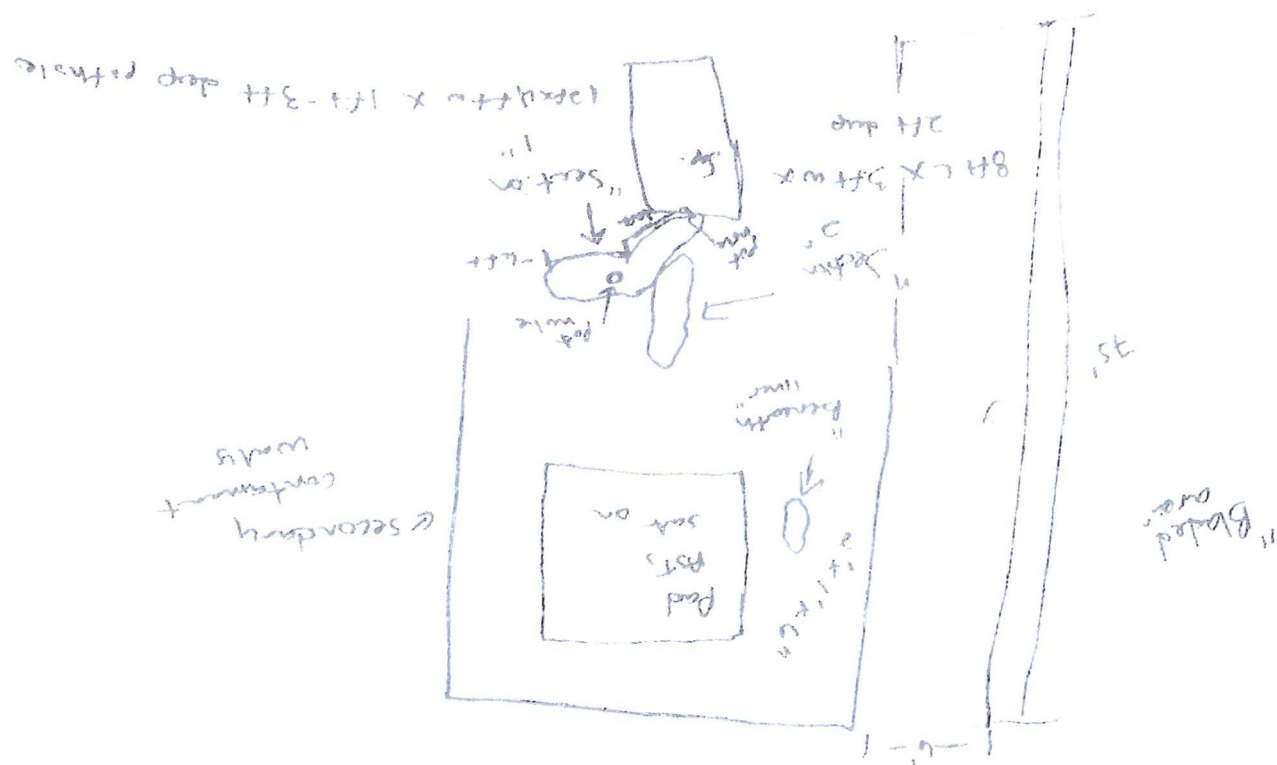
Plans to be digging out piping to separator & removing/replacing damaged liner probably early next week

East of ladder ~ 4' x 3' x 1 foot to 3 feet deep

So of ladder ~ 5' x 4' x 1' to 2' deep

Inside containment ~ 6' long x 4' wide x 2" to 3' deep

envirotech
(505) 632-0615 (800) 362-1879
5796 U.S. Hwy 64, Farmington, NH 07401



1- 36° 14.8371
107° 24.7312

2- 36° 14.8373
107° 24.7311

3- 36° 14.8373
107° 24.7314

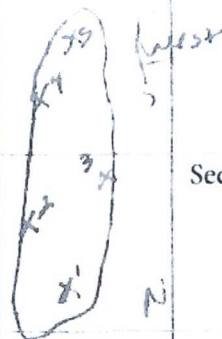
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107° 24.7314

5- 36° 14.8354
107° 24.7314

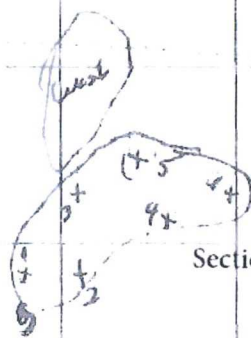
1- 36° 14.8334
107° 24.7340

2- 36° 14.8337
107° 24.7322

3- 36° 14.8347
107° 24.7330



Section 2



Section 1

4- 34° 14.8360
107° 24.7314

5- 36° 14.8367
107° 24.7319

6- 36° 14.8358
107° 24.7308

Table 1, Summary of Analytical Results

Encana
Lybrook A12 2306 01H Unit A
Spill Confirmation Sampling Report
Project Number 11195-0228

Date	Sample Description	Sample Number	PID OV (ppm)	USEPA Method 8015 TPH (mg/Kg)	USEPA Method 8260		USEAP Method 300.0 Chloride (mg/Kg)
					Benzene (mg/Kg)	BTEX (mg/Kg)	
NA	New Mexico Oil Conservation Division Standards	NA	NA	2,500	10	50	10,000
8/29/2018	Under Liner	1	0	44.8	ND	ND	62.1
8/29/2018	Section 1	2	0	ND	ND	ND	1000
8/29/2018	Section 2	3	0	87.4	ND	ND	229
8/29/2018	Bladed Area	4	0	41.8	ND	ND	79.9

*NS= Not Sampled

*ND= Analyte below detection limit

Analytical Report

Report Summary

Client: Encana Oil & Gas USA

Chain Of Custody Number:

Samples Received: 8/29/2018 12:27:00PM

Job Number: 11195-0228

Work Order: P808054

Project Name/Location: Soil Sampling Lybrook
A12-2306 01 Unit A

Report Reviewed By:



Date: 8/31/18

Walter Hinchman, Laboratory Director



Date: 8/31/18

Tim Cain, Project Manager



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.

Statement of Data Authenticity: Envirotech, Inc. attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

Envirotech, Inc. currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.



Encana Oil & Gas USA
370 17th Street
Denver CO, 80202

Project Name: Soil Sampling Lybrook A12-2306 01 Unit A
Project Number: 11195-0228
Project Manager: Felipe Aragon

Reported:
08/31/18 13:59

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Under Liner	P808054-01A	Soil	08/29/18	08/29/18	Glass Jar, 4 oz.
Section 1	P808054-02A	Soil	08/29/18	08/29/18	Glass Jar, 4 oz.
Section 2	P808054-03A	Soil	08/29/18	08/29/18	Glass Jar, 4 oz.
Bladed Area	P808054-04A	Soil	08/29/18	08/29/18	Glass Jar, 4 oz.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

5796 US Highway 64, Farmington, NM 87401
Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph: 505.632.0615 Ex: 505.632.1865
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Encana Oil & Gas USA	Project Name:	Soil Sampling Lybrook A12-2306 01 Unit A	Reported: 08/31/18 13:59
370 17th Street	Project Number:	11195-0228	
Denver CO, 80202	Project Manager:	Felipe Aragon	

**Under Liner
P808054-01 (Solid)**

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Volatile Organic Compounds by 8260

Benzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		104 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Toluene-d8		89.8 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Bromofluorobenzene		103 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	

Nonhalogenated Organics by 8015

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1835008	08/29/18	08/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	44.8	25.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.4 %		50-150	1835008	08/29/18	08/30/18	EPA 8015D	
Surrogate: n-Nonane		120 %		50-200	1835009	08/29/18	08/29/18	EPA 8015D	

Anions by 300.0/9056A

Chloride	62.1	20.0	mg/kg	1	1835011	08/29/18	08/29/18	EPA 300.0/9056A	
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Encana Oil & Gas USA	Project Name:	Soil Sampling Lybrook A12-2306 01 Unit A	Reported: 08/31/18 13:59
370 17th Street	Project Number:	11195-0228	
Denver CO, 80202	Project Manager:	Felipe Aragon	

Section I
P808054-02 (Solid)

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		100 %	70-130		1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Toluene-d8		89.7 %	70-130		1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Bromofluorobenzene		103 %	70-130		1835008	08/29/18	08/29/18	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1835008	08/29/18	08/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.9 %	50-150		1835008	08/29/18	08/30/18	EPA 8015D	
Surrogate: n-Nonane		115 %	50-200		1835009	08/29/18	08/29/18	EPA 8015D	
Anions by 300.0/9056A									
Chloride	1000	20.0	mg/kg	1	1835011	08/29/18	08/29/18	EPA 300.0/9056A	

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Encana Oil & Gas USA	Project Name:	Soil Sampling Lybrook A12-2306 01 Unit A	Reported: 08/31/18 13:59
370 17th Street	Project Number:	11195-0228	
Denver CO, 80202	Project Manager:	Felipe Aragon	

Section 2
P808054-03 (Solid)

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		105 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Toluene-d8		89.1 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Bromofluorobenzene		103 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1835008	08/29/18	08/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	87.4	25.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.2 %		50-150	1835008	08/29/18	08/30/18	EPA 8015D	
Surrogate: n-Nonane		112 %		50-200	1835009	08/29/18	08/29/18	EPA 8015D	
Anions by 300.0/9056A									
Chloride	229	20.0	mg/kg	1	1835011	08/29/18	08/29/18	EPA 300.0/9056A	

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Encana Oil & Gas USA	Project Name:	Soil Sampling Lybrook A12-2306 01 Unit A	Reported: 08/31/18 13:59
370 17th Street	Project Number:	11195-0228	
Denver CO, 80202	Project Manager:	Felipe Aragon	

Bladed Area
P808054-04 (Solid)

Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

Volatile Organic Compounds by 8260

Benzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Toluene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Ethylbenzene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
p,m-Xylene	ND	50.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
o-Xylene	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Total Xylenes	ND	25.0	ug/kg	1	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		102 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Toluene-d8		89.0 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	
Surrogate: Bromofluorobenzene		102 %		70-130	1835008	08/29/18	08/29/18	EPA 8260B	

Nonhalogenated Organics by 8015

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1835008	08/29/18	08/30/18	EPA 8015D	
Diesel Range Organics (C10-C28)	41.8	25.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1835009	08/29/18	08/29/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.8 %		50-150	1835008	08/29/18	08/30/18	EPA 8015D	
Surrogate: n-Nonane		132 %		50-200	1835009	08/29/18	08/29/18	EPA 8015D	

Anions by 300.0/9056A

Chloride	79.9	20.0	mg/kg	1	1835011	08/29/18	08/29/18	EPA 300.0/9056A	
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Encana Oil & Gas USA 370 17th Street Denver CO, 80202	Project Name: Soil Sampling Lybrook A12-2306 01 Unit A Project Number: 11195-0228 Project Manager: Felipe Aragon	Reported: 08/31/18 13:59
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Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1835008 - Purge and Trap EPA 5030A

Blank (1835008-BLK1)

Prepared & Analyzed: 08/29/18 1

Benzene	ND	25.0	ug/kg							
Toluene	ND	25.0	"							
Ethylbenzene	ND	25.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	25.0	"							
Total Xylenes	ND	25.0	"							
Surrogate: 1,2-Dichloroethane-d4	532		"	500		106	70-130			
Surrogate: Toluene-d8	453		"	500		90.5	70-130			
Surrogate: Bromofluorobenzene	525		"	500		105	70-130			

LCS (1835008-BS1)

Prepared & Analyzed: 08/29/18 1

Benzene	2550	25.0	ug/kg	2500		102	70-130			
Toluene	2110	25.0	"	2500		84.6	70-130			
Ethylbenzene	2180	25.0	"	2500		87.2	70-130			
p,m-Xylene	4400	50.0	"	5000		88.1	70-130			
o-Xylene	2240	25.0	"	2500		89.5	70-130			
Total Xylenes	6640	25.0	"	7500		88.6	70-130			
Surrogate: 1,2-Dichloroethane-d4	526		"	500		105	70-130			
Surrogate: Toluene-d8	449		"	500		89.8	70-130			
Surrogate: Bromofluorobenzene	513		"	500		103	70-130			

Matrix Spike (1835008-MS1)

Source: P808049-01

Prepared & Analyzed: 08/29/18 1

Benzene	2690	25.0	ug/kg	2500	ND	108	48-131			
Toluene	2220	25.0	"	2500	ND	88.8	48-130			
Ethylbenzene	2270	25.0	"	2500	ND	91.0	45-135			
p,m-Xylene	4600	50.0	"	5000	ND	91.9	43-135			
o-Xylene	2340	25.0	"	2500	ND	93.5	43-135			
Total Xylenes	6930	25.0	"	7500	ND	92.5	43-135			
Surrogate: 1,2-Dichloroethane-d4	523		"	500		105	70-130			
Surrogate: Toluene-d8	448		"	500		89.6	70-130			
Surrogate: Bromofluorobenzene	506		"	500		101	70-130			

Matrix Spike Dup (1835008-MSD1)

Source: P808049-01

Prepared & Analyzed: 08/29/18 1

Benzene	2660	25.0	ug/kg	2500	ND	107	48-131	1.01	23	
Toluene	2190	25.0	"	2500	ND	87.8	48-130	1.16	24	
Ethylbenzene	2270	25.0	"	2500	ND	90.7	45-135	0.374	27	
p,m-Xylene	4590	50.0	"	5000	ND	91.8	43-135	0.131	27	
o-Xylene	2340	25.0	"	2500	ND	93.5	43-135	0.0428	27	
Total Xylenes	6930	25.0	"	7500	ND	92.4	43-135	0.101	27	
Surrogate: 1,2-Dichloroethane-d4	515		"	500		103	70-130			
Surrogate: Toluene-d8	447		"	500		89.3	70-130			

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Encana Oil & Gas USA	Project Name:	Soil Sampling Lybrook A12-2306 01 Unit A	Reported: 08/31/18 13:59
370 17th Street	Project Number:	11195-0228	
Denver CO, 80202	Project Manager:	Felipe Aragon	

Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1835008 - Purge and Trap EPA 5030A

Matrix Spike Dup (1835008-MSD1)

Source: P808049-01

Prepared & Analyzed: 08/29/18 1

Surrogate, Bromofluorobenzene	505		ug/kg	500		101	70-130			
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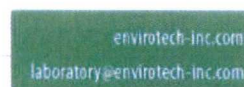
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Encana Oil & Gas USA	Project Name:	Soil Sampling Lybrook A12-2306 01 Unit A	Reported: 08/31/18 13:59
370 17th Street	Project Number:	11195-0228	
Denver CO, 80202	Project Manager:	Felipe Aragon	

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1835008 - Purge and Trap EPA 5030A

Blank (1835008-BLK2)

Prepared: 08/29/18 1 Analyzed: 08/30/18 0

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.74		"	8.00		96.8	50-150			

LCS (1835008-BS2)

Prepared: 08/29/18 1 Analyzed: 08/30/18 0

Gasoline Range Organics (C6-C10)	43.1	20.0	mg/kg	50.0		86.1	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.77		"	8.00		97.1	50-150			

Matrix Spike (1835008-MS2)

Source: P808049-01

Prepared: 08/29/18 1 Analyzed: 08/30/18 0

Gasoline Range Organics (C6-C10)	44.9	20.0	mg/kg	50.0	ND	89.9	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.64		"	8.00		95.5	50-150			

Matrix Spike Dup (1835008-MSD2)

Source: P808049-01

Prepared: 08/29/18 1 Analyzed: 08/30/18 0

Gasoline Range Organics (C6-C10)	43.4	20.0	mg/kg	50.0	ND	86.8	70-130	3.52	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.64		"	8.00		95.5	50-150			

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Encana Oil & Gas USA 370 17th Street Denver CO, 80202	Project Name: Soil Sampling Lybrook A12-2306 01 Unit A Project Number: 11195-0228 Project Manager: Felipe Aragon	Reported: 08/31/18 13:59
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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1835009 - DRO Extraction EPA 3570

Blank (1835009-BLK1)

Prepared & Analyzed: 08/29/18 1

Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40+)	ND	50.0	"							
Surrogate: n-Nonane	54.1		"	50.0		108	50-200			

LCS (1835009-BS1)

Prepared & Analyzed: 08/29/18 1

Diesel Range Organics (C10-C28)	464	25.0	mg/kg	500		92.8	38-132			
Surrogate: n-Nonane	55.3		"	50.0		111	50-200			

Matrix Spike (1835009-MS1)

Source: P808049-01

Prepared & Analyzed: 08/29/18 1

Diesel Range Organics (C10-C28)	7650	250	mg/kg	500	7600	9.68	38-132			SPK2
Surrogate: n-Nonane	69.3		"	50.0		139	50-200			

Matrix Spike Dup (1835009-MSD1)

Source: P808049-01

Prepared & Analyzed: 08/29/18 1

Diesel Range Organics (C10-C28)	7610	250	mg/kg	500	7600	2.31	38-132	0.483	20	SPK2
Surrogate: n-Nonane	69.3		"	50.0		139	50-200			

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Encana Oil & Gas USA 370 17th Street Denver CO, 80202	Project Name: Soil Sampling Lybrook A12-2306 01 Unit A Project Number: 11195-0228 Project Manager: Felipe Aragon	Reported: 08/31/18 13:59
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Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1835011 - Anion Extraction EPA 300.0/9056A

Blank (1835011-BLK1)

Chloride ND 20.0 mg/kg Prepared & Analyzed: 08/29/18 1

LCS (1835011-BS1)

Chloride 254 20.0 mg/kg 250 102 90-110 Prepared & Analyzed: 08/29/18 1

Matrix Spike (1835011-MS1)

Chloride 315 20.0 mg/kg 250 62.1 101 80-120 Source: P808054-01 Prepared & Analyzed: 08/29/18 1

Matrix Spike Dup (1835011-MSD1)

Chloride 328 20.0 mg/kg 250 62.1 106 80-120 3.93 20 Source: P808054-01 Prepared & Analyzed: 08/29/18 1

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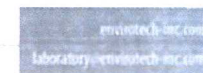
Encana Oil & Gas USA 370 17th Street Denver CO, 80202	Project Name: Soil Sampling Lybrook A12-2306 01 Unit A Project Number: 11195-0228 Project Manager: Felipe Aragon	Reported: 08/31/18 13:59
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Notes and Definitions

SPK2	The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to native analyte concentration at 4 times or greater than the spike concentration.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
**	Methods marked with ** are non-accredited methods.

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**SITE PHOTOGRAPHY
SPILL ASSESSMENT AND CLOSURE REPORT
ENCANA OIL AND GAS INC.
LYBROOK A12 2306 01H UNIT A
PROJECT NUMBER 11195-0228
AUGUST 2018**



Picture 1: View of Wellsite Sign



Picture 2: View of Tank Struck by Lightning

**SITE PHOTOGRAPHY
SPILL ASSESSMENT AND CLOSURE REPORT
ENCANA OIL AND GAS INC.
LYBROOK A12 2306 01H UNIT A
PROJECT NUMBER 11195-0228
AUGUST 2018**



Picture 3: View of *Section 1*



Picture 4: View of Sampling Locations (Orange Flags) in *Section 1*

**SITE PHOTOGRAPHY
SPILL ASSESSMENT AND CLOSURE REPORT
ENCANA OIL AND GAS INC.
LYBROOK A12 2306 01H UNIT A
PROJECT NUMBER 11195-0228
AUGUST 2018**

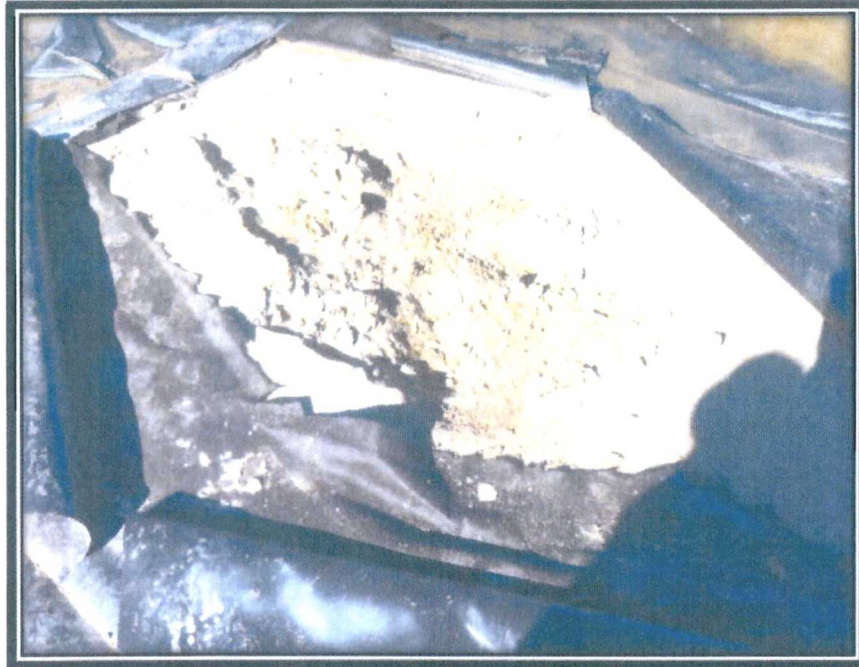


Picture 5: View of *Section 2*



Picture 6: View of Sampling Locations (Yellow Flags) in *Section 2*

**SITE PHOTOGRAPHY
SPILL ASSESSMENT AND CLOSURE REPORT
ENCANA OIL AND GAS INC.
LYBROOK A12 2306 01H UNIT A
PROJECT NUMBER 11195-0228
AUGUST 2018**



Picture 7: View of *Under Liner* Excavation



Picture 8: View of Sampling Locations (Yellow Flags) in *Under Liner*

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Picture 9: View of *Bladed Area* and Sampling Locations (View 1)



Picture 10: View of *Bladed Area* and Sampling Locations (View 2)



MANIFEST # 61217
GENERATOR *Encore*
POINT OF ORIGIN *Lybrook A12 (Leontop)*
TRANSPORTER *Kelley oil Field*
DATE *7-29-18* JOB # *11495-0227*

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Generator Onsite Contact	Phone

Signatures required prior to distribution of the legal document.

DISTRIBUTION

White - Company Records.

Yellow - Ending

Pink - Customer.

Goldenrod - LF Copy

BOL# 61217

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 7-29-18TIME 1450

Attach test strip here

CUSTOMER _____

SITE

Lybrook A12-2306-014

DRIVER

Alden Arthur

SAMPLE

Soil _____ Straight _____ With Dirt ✓

CHLORIDE TEST

695 mg/Kg

ACCEPTED

YES ✓

NO _____

PAINT FILTER TEST

Time started 1450Time completed 1505

PASS

YES ✓

NO _____

SAMPLER/ANALYST

Gary Robinson



MANIFEST # 61226
GENERATOR Encana
POINT OF ORIGIN Lybrook A12-2306-01H
TRANSPORTER Kelley Oil Field
DATE 7-30-18 JOB # ~~100350110~~

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Generator Onsite Contact	Phone

Signatures required prior to distribution of the legal document. DISTRIBUTION: **White** - Company Records, **Yellow** - Billing, **Pink** - Customer, **Goldenrod** - LF Copy

BOL# 61226

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 7-30-18TIME 1522

Attach test are

CUSTOMER EncanaSITE Cybrook A12-2306-01HDRIVER Alden ArthurSAMPLE Soil Straight _____ With Dirt —CHLORIDE TEST 530 mg/KgACCEPTED YES — NO _____PAINT FILTER TEST Time started 1522 Time completed 1537PASS YES — NO _____SAMPLER/ANALYST Gary Robinson



MANIFEST # 61250
GENERATOR Encana
POINT OF ORIGIN Lybrook A12-2306-01H
TRANSPORTER Kellogg Oil Field
DATE 8-2-18 JOB # 11195-0227

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Generator Onsite Contact	Phone

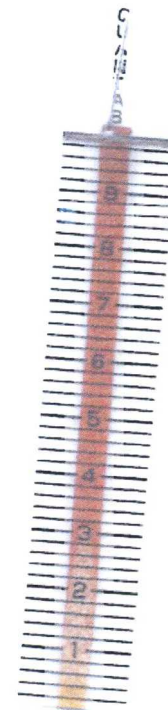
Signatures required prior to distribution of the legal document. DISTRIBUTION. **White** - Company Records, **Yellow** - Billing, **Pink** - Customer, **Goldenrod** - LF Copy

BOL# 61250

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 8-2-18TIME 1518

Attach test strip here

CUSTOMER ErconSITE Cybrook P12-2306-014DRIVER Alden ArthurSAMPLE Soil Straight With Dirt ✓CHLORIDE TEST 482 mg/KgACCEPTED YES NO PAINT FILTER TEST Time started 1518 Time completed 1530PASS YES NO SAMPLER/ANALYST Gary Robinson



MANIFEST # 61277

GENERATOR

POINT OF ORIGIN:

TRANSPORTER

DATE _____

JOB #

11195-0227

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Generator Onsite Contact

Phone

Signatures required prior to distribution of the legal document.

DISTRIBUTION

White - Company Records.

Yellow - Billing.

Pink - Customer.

Goldenrod - LF Copy

BOL# 61277

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 5-6-15 TIME 1320 Attach test strip hereCUSTOMER EnronSITE Cybrex #12-2306-01HDRIVER Alden ArthurSAMPLE Soil Straight ☒ With Dirt ☐CHLORIDE TEST -279 mg/KgACCEPTED YES ☒ NO ☐PAINT FILTER TEST Time started 1320 Time completed 1325PASS YES ☒ NO ☐SAMPLER/ANALYST Gary Robinson



MANIFEST # 61413
GENERATOR Encana
POINT OF ORIGIN Lybrook A12-2306-01H
TRANSPORTER Kelley Oil Field
DATE 8-20-15 JOB # 11195-0227

By signing as the driver/transporter, I certify the material hauled from the above location has not been added to or tampered with. I certify the material is from the above mentioned Generator/Point of Origin and that no additional material has been added or mixed into the load.

Phone _____

Goldenrod - LF Copy

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Hvt



BOL# 61413

CHLORIDE TESTING / PAINT FILTER TESTING

DATE 8.20.18 TIME 1150 Attach test e

CUSTOMER Enconq

SITE Lybrook A12-2306-01H

DRIVER ~~Mark M.~~

SAMPLE Soil Straight With Dirt ☒

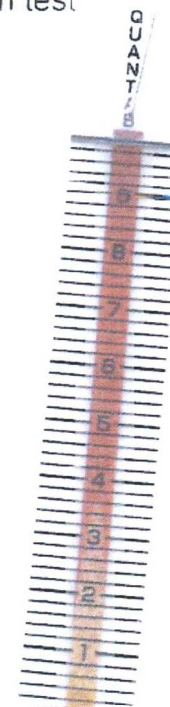
CHLORIDE TEST 582 mg/Kg

ACCEPTED YES ☒ NO ☐

PAINT FILTER TEST Time started 1150 Time completed 1201

PASS YES ☒ NO ☐

SAMPLER/ANALYST Gary Robinson





Description of Remediation Activities



When the operator arrived at the Lybrook A12 facility on July 28 it appeared that there had been a lightning strike because the produced water tank was blown out of the containment and roughly 100 feet north of the containment. A vac truck was dispatched to the site the next day to recover liquid in the containment. The area of greatest impact was also bladed to turn the soil and ensure that impacted soil could volatilize clean. Additionally, Encana is working to repair the secondary containment that was blown out of shape due to the lightning.