orm 3160-5		UNITED OT A TE	0		L	FORM APPROVED	
une 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				OMB NO. 1004-0137 Expires: January 31, 2018		
						5. Lease Serial No.	
Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p				-enter an		, Allottee or Tribe Name	
					7. If Unit of	r CA/Agreement, Name and/or No	
	SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2	891000	05340	
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Other					8. Well Nan SAN JU	ne and No. AN 32-5 UNIT 16B	
2. Name of Operator Contact: PATTI CAMP SOUTHLAND ROYALTY COMPANY LE Mail: patti.campbell@bpx.com				PBELL		9. API Well No. 30-039-26901-00-S1	
a. Address 400 W 7TH STREET FORT WORTH, TX 76102			3b. Phone No. (include area code) Ph: 970-712-5997			10. Field and Pool or Exploratory Area BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descriptio			ı)		11. County	11. County or Parish, State	
Sec 24 T32N R6W SWSW 750FSL 1290FWL 36.960800 N Lat, 107.413160 W Lon					RIO AF	RRIBA COUNTY, NM	
12.	CHECK THE AN	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF S	SUBMISSION	TYPE OF ACTION			FACTION		
Notice of	Intent	□ Acidize	Dee Dee	pen	□ Production (Start/Re	esume) 🔲 Water Shut-Off	
Subsequent Report		□ Alter Casing	Hydraulic Fracturin		□ Reclamation	Well Integrity	
		Casing Repair	_	v Construction	Recomplete	☑ Other Workover Operati	
Final Abandonment Notice		Change Plans	_	g and Abandon	Temporarily Abando	on	
	BP	Convert to Injection	🗖 Plu	-	U Water Disposal	and approximate duration thereof.	
following com testing has bee determined that On August existing pao 100 psi, but proposes to	npletion of the involved en completed. Final Al at the site is ready for f 15, 2018, BP atten cker to ~500 psi to t pressure in the tu or round-trip the tub nd re-attempt the M	l operations. If the operation re bandonment Notices must be fil	sults in a multip led only after all casing in the rity. Pressure ting a possib any damage	le completion or reco requirements, includ subject well aga could not be mai le hole in the tubi d joints to ensure	mpletion in a new interval, a ing reclamation, have been c intained above ng. BP a tubing	rts must be filed within 30 days Form 3160-4 must be filed once completed and the operator has	
See attache	ed procedure and v	wellbore diagrams				1 0 2018	
			prior	MOCD 24 hrs to beginning erations	DIST	13 2018 NGT 111	
14. I hereby cert	ify that the foregoing is	s true and correct. Electronic Submission # For SOUTHLAND RC mmitted to AFMSS for pro	DYALTY COM	ANY LLC, sent to	o the Farmington	E)	
Name (Printed/Typed) PATTI CAMPBELL					ATORY ANALYST	_,	
Signature (Electronic Submission)			Date 08/27/20	018			
Signature	(Lieedonie i	THIS SPACE FO	OR FEDER				
Signature				1			
Signature				1	TitlePETROLEUM ENGINEER Date 11/05/201		
	A <u>C</u> K <u>S</u> AVAGE			TitlePETROLE	UM ENGINEER	Date 11/05/2	
Approved ByJ, onditions of appre-	oval, if any, are attache licant holds legal or equ	ed. Approval of this notice does uitable title to those rights in th uct operations thereon				Date 11/05/2	
Approved ByJ onditions of appro ertify that the app hich would entitle	oval, if any, are attache licant holds legal or eque the applicant to condu	uitable title to those rights in the uct operations thereon.	e subject lease	Office Farming	ton	Date 11/05/2	

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