

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017									
		1. WELL API NO. 30-045-23643												
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name GRENIER 6. Well Number: <div style="text-align: right; font-weight: bold; color: blue;">NMOC D</div>										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="font-weight: bold; color: red;">NOV 19 2018</div>										
8. Name of Operator HILCORP ENERGY COMPANY				9. OGRID 372171										
10. Address of Operator 382 ROAD 3100, AZTEC, NM 87410				11. Pool name or Wildcat MESAVERDE										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	L	06	31N	11W	6	1680	SOUTH	1160	WEST	SAN JUAN				
BH:														
13. Date Spudded 8/24/1979		14. Date T.D. Reached 9/6/1979		15. Date Rig Released 11/5/2018		16. Date Completed (Ready to Produce) 11/5/2018		17. Elevations (DF and RKB, RT, GR, etc.) 6439' GR						
18. Total Measured Depth of Well 7755'			19. Plug Back Measured Depth 7715'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 5256' – 5606' MESAVERDE														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
10 3/4"		32.75		243'		13 3/4"		200 SX						
7 5/8"		26.4		5230'		9 5/8"		351 SX						
5 1/2"		17/15.5		7754'		6 3/4"		260 SX						
24. LINER RECORD						25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
					2 3/8"	7615'								
26. Perforation record (interval, size, and number) PERFORATE POINT LOOKOUT IN 2 RUNS (71 SELECT FIRE SHOTS, 1SPF, 0.34 HOLES) AS FOLLOWS: 5606', 5605', 5604', 5603', 5602', 5601', 5600', 5565', 5564', 5563', 5562', 5561', 5494', 5493', 5492', 5491', 5490', 5451', 5450', 5449', 5429', 5428', 5427', 5417', 5416', 5415', 5408', 5407', 5406', 5405', 5404', 5403', 5402', 5401', 5400', 5399', 5386', 5385', 5384', 5383', 5382', 5381', 5380', 5373', 5372', 5371', 5370', 5369', 5368', 5367', 5366', 5356', 5355', 5354', 5353', 5352', 5351', 5350', 5349', 5348', 5334', 5332', 5331', 5330', 5329', 5328', 5327', 5326', 5325', 5324'. PERFORATE MENEFFEE IN 1 RUN (9 SELECT FIRE SHOTS, 1SPF, 0.34 HOLES) AS FOLLOWS: 5264', 5263', 5262', 5261', 5260', 5259', 5259', 5258', 5257', 5256'.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5256' – 5606'</td> <td>FOAM FRAC'D MESAVERDE WITH 270,000 LBS 20/40 AND 74,341 GAL SLICKWATER AND 2.76 MILLION SCF N2. 70 QUALITY.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5256' – 5606'	FOAM FRAC'D MESAVERDE WITH 270,000 LBS 20/40 AND 74,341 GAL SLICKWATER AND 2.76 MILLION SCF N2. 70 QUALITY.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
5256' – 5606'	FOAM FRAC'D MESAVERDE WITH 270,000 LBS 20/40 AND 74,341 GAL SLICKWATER AND 2.76 MILLION SCF N2. 70 QUALITY.													
28. PRODUCTION														
Date First Production 11/8/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD								
Date of Test 11/9/2018	Hours Tested 1	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 0	Gas - Oil Ratio N/A							
Flow Tubing Press. 150 - SI	Casing Pressure 161 - SI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 48	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By								
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 11/5/2018								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude				Longitude				NAD83						

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Signature A. Walker Name Amanda Walker Title Operations/Regulatory Tech Sr. Date 11/13/2018

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

From	To	Thickness In Feet	Lithology