

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF079003

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
892000929B

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN MW8. Well Name and No.  
NEBU 404

2. Name of Operator

BP AMERICA PRODUCTION COMPANY  
Contact: PATTI CAMPBELL  
Mail: patti.campbell@bpx.com9. API Well No.  
30-045-26901-00-S1

3a. Address

380 AIRPORT RD  
DURANGO, CO 81303

3b. Phone No. (include area code)

Ph: 970-712-5997

10. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T31N R7W SWNW 1730FNL 0260FWL  
36.858475 N Lat, 107.565598 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Re-submitting this sundry with the correct API, incorrectly submitted under 30-039-26901.

On August 15, 2018, BP attempted to pressure test the casing in the subject well against the existing packer to ~500 psi to ensure mechanical integrity. Pressure could not be maintained above 100 psi, but pressure in the tubing began to rise, indicating a possible hole in the tubing. BP proposes to round-trip the tubing and packer (replacing any damaged joints to ensure tubing integrity) and re-attempt the MIT. Gauges will be run in the tubing to determine a pressure build-up as well.

See attached procedure and wellbore diagrams

NMOCD

NOV 15 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #442848 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0018SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JACK SAVAGE  
Title PETROLEUM ENGINEER

Date 11/06/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

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**NEBU 404**

API # 3004526901

Unit E, Sec. 34, 31N, 07W

**POW Survey Report**

On August 15, 2018, BP attempted to pressure test the casing in the subject well against the existing packer to ~500 psi to ensure mechanical integrity. Pressure could not be maintained above 100 psi, but pressure in the tubing began to rise, indicating a possible hole in the tubing. BP proposes to round-trip the tubing and packer (replacing any damaged joints to ensure tubing integrity) and re-attempt the MIT. Gauges will be run in the tubing to determine a pressure build-up as well.

# Wellbore Diagram



NEBU 404  
FC  
API # 30-045-26901  
Unit E - Sec. 34 - T31N - R07W  
San Juan, NM

## Formation Tops

Ojo Alamo	2114
Kirtland	2239
Fruitland	2782
Pictured Cliffs	3178
Lewis (est.)	3425

## Deviation Survey

Depth	Inclination
125	0.50
305	1.25
581	0.75
859	1.00
1256	1.5
1698	1.75
2098	0.75
2634	0.5
2937	0.25
3450	0.75

## Fruitland Perforations

2959' - 2964' 4 spf  
2984' - 3004' 4 spf  
3036' - 3053' 4 spf  
3070' - 3080' 4 spf  
Frac'd w/ 93k gal 30# XL gel, 25k# 40/70, & 196k# 12/20

3153' - 3173' 4 spf  
Frac'd w/ 93k gal 30# XL gel, 28k# 40/70, & 210k# 12/20

KB: 12'  
GL: 6295'

