

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

DEC 04 2018

DISTRICT III

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
NOV 13 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE-046563
2. Name of Operator Hilcorp Energy Company		6. If Indian, Allottee or Tribe Name
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit B (NWNE), 665' FNL & 1965' FEL, Sec. 33, T28N, R10W		8. Well Name and No. Fred Feasel H 1F
		9. API Well No. 30-045-33367
		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DK Payadd
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company performed a **Dakota Payadd** per the following:

10/15/2018 - BWD. PU 4-3/4" string mill. Tagged scale @ 6705'. Mill out scale fr 6705' to 6778'. LD swivel & TOH w/tbg. SDFN.

10/11/2018 - MIRU BW #104. ND WH. NU BOP. PT BOP. Test-OK. Unseat packer & TOO. Found slickline in tbg @ 10th jt down. TOO pull & cut slickline off the last stands. SDFN.

10/12/2018 PU bit, scraper & bit sub. Stack out @ 6702', rotate down to 6730'. TOH scanning tbg, LD bad tbg strings. SDFN.

10/16/2018 PU & set 5.5" CIBP @ 6770'. Load and psi test csg to 2750#, test ok. LD tog string, RD floor, ND BOP & NU frac stack. RU Wellcheck. PT csg & frac stack to 4000#, good test. RD Wellcheck. RD & RR @ 1800 hrs.

10/30/2018 RU Basin WL. Perf Dakota w/50 shots, 0.29" diam, 1 SPF @ 6748'-6742', 6658'-6652', 6642'-6634', 6616'-6608', 6594'-6588', 6536'-6528', 6506'-6498' = 50 holes. RD Basin WL. SDFN. Con't on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cherylene Weston		Title Operations/Regulatory Technician - Sr.	
Signature <i>Cherylene Weston</i>		Date 11-13-18	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11/01/2018 RU Halliburton. Test frac & N2 lines to 5150#, good test. **Frac DK from 6498'-6748' @ 30-60** BMP w/ 500 gals 15% HCL acid, 157,080 gals 70Q slick foam & 100,700# 20/40 AZ sand. Total N2 2.58 MSFC, flush w/150 foamed fluid bbls. Recovered 1,348 clean bbls (pumped 1,453 bbls). RDMO frac & N2 equipment.

11/02/2018 RU Basin WL. MU & RIH w/ 4.5" gauge ring to 6350' (WLM). MU & RIH w/ 4.5" Weatherford **CBP & set @ 6310'** (WLM). Bleed off well psi. Plug held. RDMO Basin WL. SDFN.

11/05/2018 MIRU AWS #840. ND frac stack & stall tbg hanger. NU, chart & test BOP, blind and pipe rams to 250# low/1800# high. MU 4-3/4" junk mill, strap & rabbit in hole to 3200'. SDFN.

11/06/2018 Cont PU tbg & GIH. Tag up @ 6309'. MU swivel & break circ w/ 1150 CFM air/12 BPH mist. **DO plug @ 6310'**. Cont in hole w/tbg. Tag fill @ 6702'. CO plug remnants & fill to 6770'. Circ hole clean. Hang swivel & POOH w/60 stds tbg. SDFN.

11/07/2018 Bleed down 550# SICP to FB tank. Cont POOH w/mill. TIH w/ 2-3/8" prod tbg. Tag fill @ 6758'. CO to 6770' with air/mist. Circ hole clean. Land **211 jts 2-3/8", 4.7#, J-55 prod tubing @ 6721'** (SN @ 6720'), **new PBTD @ 6770'**. ND BOP & NU tree. Psi test tbg 500#. **RDMO @ 1330 hrs.**