Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Type of Well   Gas Well   Gother   COAL BED METHANE   Self Number and No. SAN JUAN 32-7 UNIT 247H	DI	Exp	offes. January 51, 2016			
Do not use this form for proposals to drill or to re-enter an abandoned wil. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well	SUNDRY NOTICES AND REPORTS ON WELLS				No.	
Type of Well   Gas Well   Gother   COAL BED METHANE   Self Number and No. SAN JUAN 32-7 UNIT 247H	Do not use this form for proposals to drill or to re-enter an			6. If Indian, All	lottee or Tribe Name	
Oil Well   Gas Well	SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 8910004410	
2. Name of Operator HILCORP ENERGY COMPANY E-Mail: mwalker@hilcorp.com 9. API Well No. 30-045-33900-00-S1  3a. Address 1111 TRANVIS STREET   Sh. Phone No. (include area code)   Ph. 505-324-5122   In. Field and Pool or Exploratory Area BASIN FRUITLAND COAL HOUSTON, TX. 77002  4. Location of Well   (Footage, Sec., T. R., M., or Survey Description)   NOV 15 2018   II. County or Parish, State Sec. 7 T.32N RTW SWNE 1180-FNL 2865FEL   SAN JUAN COUNTY, NM    12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION   TYPE OF ACTION   Production (Start/Resume)   Water Shut-C   Production (Start/Resume)   Water Shut-C   Production (Start/Resume)   Water Shut-C   Production (Start/Resume)   Water Shut-C   Production   Recomplete   Other   Other   Production   Recomplete   Other   Other   Production   Recomplete   Other   Other   Production   Recomplete   Other   Production   Recomplete   Other   Production   Plug Back   Water Disposal    13. Describ Proposed or Completed Operation Clearly about all pertinent details, including estimated starting date of any proposed work and approximate charaton discrebed this production   Plug Back   Water Disposal   Plug Back   Plug Back   Water Disposal   Plug Back   Plu						
33. Address 111 TRAVIS STREET 111 TRAVIS STREET 111 TRAVIS STREET 111 TRAVIS STREET 112 SECONDAY 113. Phone No. (include area code) Ph. 505-324-5122  114. Proonting STREET 115 Phone No. (include area code) Ph. 505-324-5122  115 Phone No. (include area code) Ph. 505-324-5122  116 SEG TASAN PAY SWIN STREET 117 PROONTING TO THE PART OF NOTICE, REPORT, OR OTHER DATA 117 PROOF SUBMISSION 117 PROOF ACTION 118 Ontice of Intent 119 Acidize 119 Deepen 119 Production (Start/Resume) 120 Change Plans 130 Describe Proposed or Completed Operation: Clearly state all pertinent death, including estimated starting date of any proposed work and appreximate duration there if the proposal is or deepen directionally or recomplete horizonally give subsurface completion of the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the involved operations. If the operation recussits in a multiple completion or the operation and the operator has determined that the site is ready for final inspection.  13. Describe Proposed or Completed Description of the involved operations. If the operation recursition in the state is ready and the operator has determined that the site is ready and the operator has determined that the site is read	Name of Operator Contact: AMANDA WALKER					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 7 T32N R7W SWNE 1180FNL 2865FEL 36.996730 N Lat, 107.608900 W Lon  NOV 1 5 2018  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Deepen  Alter Casing  Hydraulic Fracturing  Subsequent Report  Convert to Injection  Plug and Abandon Temporarily Abandon  Temporarily Abandon  Temporarily Abandon  Acute the Bond under which the work will be performed or provide the Bond No. on file with BLMB Acquired subsequent reports must be filed only a derail for dusting that the tissing has been completed. Final Abandonante Notices must be filed only after all requirements, including reclamation, have been completed that the site is ready for final inspection.  8/8/29/2018: MIRU. BD WELL. ND WH. NU & PT BOP. TEST OKAY. NU ANNULAR. MIRU TUBOSCOPE. TOH 4 JTS TBG.  8/8/29/2018: TOH 90 JTS. TH 2 1/16" BP. 2 1/16" X 2" PERF SUB. J JT 2 1/16" TSG	3a. Address 1111 TRAVIS STREET	Phone No. (include area code)				
Sec 7 T32N R7W SWNE 1186FNL 2865FEL 36.996730 N Lat, 107.608900 W Lon    NOV   15   2018	Sector (Section 81.5)		NMOCO	NIACO 11. County or Parish, State		
TYPE OF SUBMISSION    Notice of Intent	00 000700 111 1 107 000000 1111				SAN JUAN COUNTY, NM	
Notice of Intent	12. CHECK THE AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR	OTHER DATA	
Notice of Intent	TYPE OF SUBMISSION		TYPE OF	ACTION		
Subsequent Report	□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resun	ne) 🔲 Water Shut-Off	
Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Tem		☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Convert to Injection					Other	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zona Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  8/28/2018: MIRU, BD WELL, ND WH, NU & PT BOP, TEST OKAY, NU ANNULAR, MIRU TUBOSCOPE, TOH 4 JTS TBG, SWI, SDFN.  8/29/2018: TOH 90 JTS, TIH 2 1/16" BP, 2 1/16" X 2' PERF SUB, 1 JT 2 1/16" TBG 2 1/16" X 2' PERF SUB, SNM 13 JTS 2 1/16" TBG, XO, 90 JTS 2 3/8" 4.7/3 25# J-55 TBG W/SHC'S, LD TBG, EOT @ 3244', SN @ 3204', ND ANNULAR & BOP, NU WH, FLUSH TBG W/4 BBLS, TIH 1 1/2" X 1 1/4" X 14" RWAC-Z. (DV-STCHPID)EPS PMP (HIL-055) WI/TXG GA, 1"X1' LS, 21K SHEAR TL, 16 5/8" RODS W/5 MOG'S PER ROD, 16 3/4" RODS W/5 MOG'S PER ROD, 95 3/4" RODS, 2 3/4" ROD SUBS (2'& 8') & 1 1/2"X22' SM PR. INSTALL SB ROD LOCK, SEAT PMP, LD TG W/10 BBLS, LS & PT TBG TO 500 PSIG, TST OK, GPA, HWO, RDMO @ 1800 HRS ON 8/29/2018.  14. I hereby certify that the foregoing is true and correct.  Electronic Submission #441696 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JJWS0029SE)  Name (Printed/Typed) AMANDA WALKER  Title OPERATIONS REGULATORY TECH	_		_			
Electronic Submission #441696 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0029SE)  Name (Printed/Typed) AMANDA WALKER Title OPERATIONS REGULATORY TECH  Signature (Electronic Submission) Date 10/30/2018  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fin 8/28/2018: MIRU. BD WELL. NSWI. SDFN.  8/29/2018: TOH 90 JTS. TIH 2 SUB, SNM 13 JTS 2 1/16" TBC @ 3204'. ND ANNULAR & BO (DV-STCHPID)EPS PM (HIL. 16 3/4" RODS W/5 MOG'S PE SB ROD LOCK. SEAT PMP. L	k will be performed or provide the Bo operations. If the operation results in andonment Notices must be filed only nal inspection.  ND WH. NU & PT BOP. TEST (2.1/16" BP, 2.1/16" X 2' PERF (3.0, 90 JTS 2.3/8" 4.7/3.25# P. NU WH. FLUSH TBG W/4 E-055) W/1"X6' GA, 1"X1' LS, 2 R ROD. 95 3/4" RODS. 2.3/4"	ond No. on file with BLM/BIA. a multiple completion or recoive after all requirements, including the completion of the c	Required subsequent reports n mpletion in a new interval, a For ng reclamation, have been computed in the comp	nust be filed within 30 days rm 3160-4 must be filed once pleted and the operator has 4 JTS TBG.	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Con	Electronic Submission #44169 For HILCORP ENERG nmitted to AFMSS for processin	iY COMPANY, sent to the ng by JACK SAVAGE on 1	Farmington I/06/2018 (19JWS0029SE)	ECH	
	Signature (Electronic S	ubmission)	Date 10/30/20	018		
LACK CAMACE		THIS SPACE FOR FE	EDERAL OR STATE (	OFFICE USE		
A FETTOLISIA FINA FINA FINA FINA FINA FINA FINA FI	Approved By ACCEPT	JACK SAV TitlePETROLE	AGE JM ENGINEER	Date 11/06/2	018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office Farmington	certify that the applicant holds legal or equ	ct lease	on			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







## **Current Schematic**

NOV 15 2018

Well Name: SAN JUAN 32-7 UNIT #247H

API / UWI 3004533900 Surface Legal Location 07-032N-007W-G BASIN FRUITLAND COAL Clicense No. NEW MEXICO Well Configuration Type MULTIPLE LATERALS

Ground Elevation (ft) 6,422.00 KB-Casing Flange Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) KB-Tubin

