Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well ☑ Oil Well ☐ Gas Well ☑ Other 2. Name of Operator ENCANA OIL & GAS (USA) INCORPŒ-Mail: jevin.croteau@encana.com 3a. Address 370 17TH STREET, SUITE 1700 DENVER, CO 80202 3b. Phone No. (include area code) Ph: 720-876-5339 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM008005 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. NMNM132981A 8. Well Name and No. NAGEEZI UNIT 507H 9. API Well No. 30-045-35855-00-X1 10. Field and Pool or Exploratory Area BASIN MANCOS 11. County or Parish, State		
Sec 9 T23N R9W NENE 260FNL 309FEL 36.248043 N Lat, 107.786758 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OT	THER D	ATA
TYPE OF SUBMISSION TYPE OF ACTION							
 Notice of Intent Subsequent Report Final Abandonment Notice I3. Describe Proposed or Completed O If the proposal is to deepen direction 	Subsequent Report Casing Repair		 Hydraulic Fracturing New Construction Plug and Abandon Plug Back 		 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal date of any proposed work and approx 		Vater Shut-Off Vell Integrity ther ing Operations
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for The following Production Ca Drilled 6.125 in Production h Set 4.5 in 11.6 ppf P-110 Pr Pumped 690 sxs of 13.3 ppg surface. Rig released on 8/9/18. Production Liner will be press completions SN.	ed operations. If the operation re Abandonment Notices must be fil final inspection. sing data has been amend ole to 12,548 ft (KB) MD. F oduction Casing from 4874 class G cement, yield 1.3	sults in a multipl led only after all led. Reached TD co ft (KB) to 12, 6 ft3/sk. Retu	e completion or reco requirements, includ f Lateral on 8/8/1 533 ft (KB). rned 28 bbls of c	mpletion in a noing reclamation	w interval, a Form 31	160-4 must d and the op	t be filed once perator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #437496 verified by the BLM Well Information System For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0032SE) Name (Printed/Typed) JEVIN CROTEAU Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic Submission)			Date 09/27/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
ACCED			JACK SAV			-	
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 11/06/2018 Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **							
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