Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NIVINIVIUU8005	
					If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM132981A	
1. Type of Well					8. Weil Name and No. NAGEEZI UNIT 501H	
☑ Oil Well ☐ Gas Well ☐ Other						
Name of Operator Contact: JEVIN CROTEAU ENCANA OIL & GAS (USA) INCORPŒ-Mail: jevin.croteau@encana.com					9. API Well No. 30-045-35860-00-X1	
3a. Address 370 17TH STREET, SUITE 17 DENVER, CO 80202	. (include area code) 6-5339			Exploratory Area S		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 3 T23N R9W SWNE 2544FNL 1510FEL 36.256241 N Lat, 107.772491 W Lon					SAN JUAN COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	□ Nev	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations
e P	☐ Convert to Injection	□ Plug		□ Water I	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. The following Production Casing data has been amended: Drilled 6.125 in Production hole to 10,055 ft (KB) MD. Reached TD of Lateral on 8/26/18. Set 4.5 in 11.6 ppf P-110 Production Casing from 5058 ft (KB) to 10,045 ft (KB). Pumped 445 sxs of 13.3 ppg class G cement, yield 1.36 ft3/sk. Returned 22 bbls of cement back to surface. Rig released on 8/27/18. Production Liner will be pressure tested prior to completions and results will be reported on the completions SN.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #439386 verified by the BLM Well Information System For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0034SE) Name (Printed/Typed) JEVIN CROTEAU Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Date 10/11/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED				JACK SAVAGE Title PETROLEUM ENGINEER Date 11/06/2		Date 11/06/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

