Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
ahandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM008005

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM132981A 		
1. Type of Well					8. Well Name and No. NAGEEZI UNIT 502H		
					9. API Well No. 30-045-35863-00-X1		
3a. Address 370 17TH STREET, SUITE 11 DENVER, CO 80202	. (include area code) 6-5339		Field and Pool or Exploratory Area BASIN MANCOS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 3 T23N R9W SWNE 2567FNL 1528FEL 36.256172 N Lat, 107.772552 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclam		ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
GK .	☐ Convert to Injection	☐ Plug	g Back		Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. The following Production Casing data has been amended: Drilled 6.125 in Production hole to 11,353 ft (KB) MD. Reached TD of Lateral on 9/3/18. Set 4.5 in 11.6 ppf P-110 Production Casing from 4989 ft (KB) to 11,340 ft (KB). Pumped 582 sxs of 13.3 ppg Class G cement, yield 1.36 ft3/sk. Returned 20 bbls of cement back to surface. Rig released on 9/5/18. Production Liner will be pressure tested prior to completions and results will be reported on the completions SN.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #439385 verified by the BLM Well Information System For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/06/2018 (19JWS0033SE)							
Name (Printed/Typed) JEVIN CROTEAU Title AUTHORIZED REP					RESENTATIVE		
Signature (Electronic S	Date 10/11/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JACK SAVAGE TitlePETROLEUM ENGINEER Date 11/06/2018				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

