SEP 2 4 2013

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	5. Lease Serial No.	NMNM18463	
t	6 If Indian Allotte	or Tribe Name	

SUBMIT IN T	RIPLICATE - Other instru	7. If Unit of CA/Agree	ment, Name and/or No.					
1. Type of Well								
✓ Oil Well Gas W		8. Well Name and No. Athena 2308 14L 3H						
2. Name of Operator LOGOS Operation				9. API Well No. 30-045-35876				
3a. Address 2010 Afton Place	3b. Phone No. (inc	clude area code)		10. Field and Pool or E	10. Field and Pool or Exploratory Area			
Farmington, NM 87401 (505) 787-2					Basin Mancos			
4. Location of Well (Footage, Sec., T., R.			11. Country or Parish, State					
2200 FSL & 578 FWL, NW/SW, L S				San Juan County, NM				
12. CHEC	CK THE APPROPRIATE BO	TICE, REPORT OR OTH	CE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize	Deepen		Pro	duction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Hydraul	ic Fracturing	Rec	clamation	Well Integrity		
✓ Subsequent Report	Casing Repair	New Co	nstruction	Rec	complete	<b>✓</b> Other		
Subsequent Report	Change Plans	Plug and	Abandon	Ten	nporarily Abandon	O D D D D D D D D D D D D D D D D D D D		
Final Abandonment Notice	Convert to Injection	Plug Ba			ter Disposal	Completion Report		
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  7/19/18- MIRU frac stack. Open Alpha Sleeve w/ Halliburton acid single. 7/23/18-7/28/18 MIRU & spot Halliburton equipment. Psi tested lines to 9500# - Good test. RU Frac equipment. Frac'd thru Alpha Sleeve @ 10605'-10601' MD = 8 holes. Perf'd w/ 3SPF 0.38" diam. @ 10569' - 10228' = 72 holes & 2SPF @ 10198'-5763'=576 holes w/ 656 total holes. Frac'd 27 stages of 7,240,452# 20/40 Arizona Sand, 1,497,396gals of 70% Linear gel N2 Foam & 50,400,051(scf) N2. RU WL. Set kill plug @ 5650'. well shut-in. RD Halliburton Frac & frac stack. 7/31/18-8/3/18- MIRU all equipment. ND WH. NU BOPE. PU & MU BHA. PSI test BOPE flow-back-Good test. RIH w/ mill, DO kill plug. Circulate, CO & continue to DO all plugs. CO to alpha sleeve. 8/4/18 - POOH w/ 4/12" tieback string. Change out tools & RIH w/ a total of 9jts of 2 3/8", J-55, 4.7# tbg @ 5732' w/ 1/2 mule shoe, Packer @ 5445', w/ 2-7/8", L-80, 6.5# @ 5427' w/ X-nipple @ 5107' tubing hanger & 8 gas lift valves RDMC PTED FOR RECORD								
	OCT 1							
FARMING ION ELESS OFFICE								
	DISTRIC	TIII	By		// \	_		
14. I hereby certify that the foregoing is	true and correct. Name (Pri	nted/Typed)	D		1/			
Marie E. Florez		Ti	Regulatory tle	Specia	HSI			
Signature MM 6	Marz	D	ate		9/2	dis		
THE SPACE FOR FEDERAL OR STATE OFICE USE								
Approved by								
			Title		T	Date		
Conditions of approval, if any, are attach certify that the applicant holds legal or e- which would entitle the applicant to con-								
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)



