

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32611 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. 34351
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">JACQUEZ 02</div>										
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>													
2. Name of Operator PATINA SAN JUAN, INC.			8. Well No. <div style="text-align: center; font-size: 1.2em;">#04</div>										
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056			9. Pool name or Wildcat <div style="text-align: center; font-size: 1.2em;">BLANCO MESA VERDE</div>										
4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 02 Township 31N Range 13W NMPM SAN JUAN County													
10. Date Spudded 02/19/06	11. Date T.D. Reached 02/25/06	12. Date Compl. (Ready to Prod.) 04/08/06	13. Elevations (DF& RKB, RT, GR, etc.) 5786'	14. Elev. Casinghead									
15. Total Depth 4862'	16. Plug Back T.D. 4834'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools YES	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 4458' - 4706' BLANCO MESA VERDE - Point Lookout					20. Was Directional Survey Made <div style="text-align: center;">Yes</div>								
21. Type Electric and Other Logs Run IND/GR/DEN/NEUT/CBL			22. Was Well Cored <div style="text-align: center;">No</div>										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9-5/8"	36# J-55	332'	13-1/2"	300 sx	Circ 30 bbl to surface								
4-1/2"	11.6# N-80	4857'	7-7/8"	1,075 sx	1st Stage: circ 12 bbl-sfc								
					2nd Stage: circ 50 bbl-sfc								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
			2-3/8" 4,571'										
26. Perforation record (interval, size, and number) 4458' - 4706' 23 Total Holes 3-1/8" Casing Gun, 1 JSPF, 120 Degree Phasing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4458' - 4706'</td> <td>1,000 gal 15% acid, drop 50 bio-ball sealers. Frac: 130,000#, max</td> </tr> <tr> <td></td> <td>Psi: 3903, avg psi: 2800, max rate: 56 bpm, avg rate: 55 bpm, ISIP:</td> </tr> <tr> <td></td> <td>443 psi, 5 min: 231 psi, 10 min: 179 psi</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4458' - 4706'	1,000 gal 15% acid, drop 50 bio-ball sealers. Frac: 130,000#, max		Psi: 3903, avg psi: 2800, max rate: 56 bpm, avg rate: 55 bpm, ISIP:		443 psi, 5 min: 231 psi, 10 min: 179 psi
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28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)									
ASAP		FLOWING		SHUT-IN									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
04/06/06	3 hrs	0.875"		0	69								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
20#	165#		0	552	0								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
VENTED													
30. List Attachments													
DEVIATION SURVEY													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name: Miranda Martinez		Title: Regulatory Analyst									
E-mail Address: mmartinez@nobleenergyinc.com				Date: 04/27/06									

JACQUEZ 02 #04

API#: 30-045-32611

Formation Tops:

Ojo Alamo	889'
Kirtland	1032'
Fruitland	1420'
Pictured Cliffs	2066'
Lewis	2356'
Cliffhouse	3594'
Menefee	3894'
Point Lookout	4473'
Mancos	4697'

<i>TOTAL DEPTH</i>	<i>4862'</i>
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