Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PARTICLE OF THE INTERIOR ELECTRONIC REPORT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

No. 949

5.	Lease Serial	N
	14206041	9

SUNDRY NOTICES AND REPORTS ON WELLSAUG	1	6	2018
Do not use this form for proposals to drill or to recenter on			

Do not use this form for proposals to drill or to re-enter an

6 If Indian Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (APD) for such (। ।।।	D roposais. Deallae Land M	MANIAGEMEN	LITE MOUNTAI	
SUBMIT IN	SUBMIT IN TRIPLICATE - Other instructions on page 2 SUBMIT IN TRIPLICATE - Other instructions on page 2 SUBMIT IN TRIPLICATE - Other instructions on pa		ement, Name and/or No.			
1. Type of Well Soli Well Gas Well Ott	ner					, , , , , , , , , , , , , , , , , , ,
Name of Operator BIYA OPERATORS INC	SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, 1 8. Well Other 8. Well Other 8. Well Other 8. Well Mame and No. UTE 1 9. API Well No. 9. API Well)0-S1			
	202	Ph: 303-79	7-5417 Ext: 232		10. Field and Pool or HORSESHOE	Exploratory Arca GALLUP
	., R., M., or Survey Description)	1 X. 000 7 0	7-0-7-10		11. County or Parish,	State
					SAN JUAN COI	JNTY, NM
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	□ Нус	lraulic Fracturing	Reclama	ation	■ Well Integrity
	_ • •	☐ Nev	v Construction	□ Recomp	lete	□ Other
☐ Final Abandonment Notice	_ "	☐ Plug	g and Abandon	☐ Tempore	arily Abandon	
	Convert to Injection	Plug	g Back	■ Water D	Disposal	
activities. These samples wer		F ATTAC	HED		NM	000
	CONDITIO	ONS OF A	PPROVAL			
					LISIN	·
	Electronic Submission #4:	31569 verifie PERATORS I	d by the BLM Well NC, sent to the Du LEY HITCHELL on	Information urango 08/16/2018 (System	
Signature (Electronic S						
	SUBMIT IN TRIPLICATE - Other Instructions on page 2 T. If Unit or CA/Agreement, Name and S. Well Name and No. UTE 1 TORS INC E-Mail: Jenry@diversifiedresourcesinc.com Page 2 B. Phone No. (include area code) Ph. 2030-797-5418 Ph. Phone No. (include area code) Ph. 2030-797-5418 T. County or Parish, State FX 303-797-5418 T. County or Parish, State SAN JUAN COUNTY, NM SAN JUAN COUNTY, NM CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA BMISSION TYPE OF ACTION Cent Acidize Deepen Production (Start/Resume) Water Sh Carrier Acidize Deepen Production (Start/Resume) Water Sh Carrier Casing Repair New Construction Recomplete Other content Change Plans Plug and Abandon Temporarily Abandon Tempo					
Approved By D	SUBMIT IN TRIPLICATE - Other instructions on page 2 T. It Unit or CA/Agreement, Name and/or Page 2 Type of Well					
certify that the applicant holds legal or equ	SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name Speed Well Solver of Solver of Well Solv					
				willfully to ma	ke to any department or	agency of the United

Revisions to Operator-Submitted EC Data for Sundry Notice #431569

Operator Submitted BLM Revised (AFMSS)

RECL NOI Sundry Type: RECL NOI

14206041949 Lease: 14206041949

Agreement:

Operator:

BIYA OPERATORS INC 801 W. MINERAL AVE. STE 202 LITTLETON, CO. 80120 Ph.: 303.797.5417 Fx: 303-797-5418 BIYA OPERATORS, INC. 801 W. MINERAL AVE. SUITE 202 LITTLETON CO. 80120 Ph: 303-797-5417

UUBAL'S TERRY V.P. EXPLORATION E-Mail Utern)@diversifiedresourcesinc.com Admin Contact:

JUBAL S TERRY V.P. EXPLORATION E-Mail: Jterry@diversifiedresourcesinc.com

Ph: 303-797-5417 Ext: 232 Fx: 303-797-5418 Ph: 303-797-5417 Ext: 232 Fx: 303-797-5418

Tech Contact: JUBAL S TERRY V.P. EXPLORATION E-Mail: Jterry@diversifiedresourcesinc.com

JUBAL S TERRY V.P. EXPLORATION E-Mail: Uterry@diversifiedresourcesinc.com

SAN JUAN

Ph: 303-797-5417 Ext: 232 Fx: 303-797-5418 Ph: 303-797-5417 Ext: 232 Fx: 303-797-5418

Location: NM. State: SAN JUAN County

Field/Pool: HORSESHOE GALLUP HORSESHOE GALLUP

Well/Facility:

UTE 1 Sec 23 T31N R16W SWSW 690FSL 820FWL 36 881111 N Lat, 108 499965 W Lon Sec 23 T31N R16W Mer NMP SWSW 690FSL 820FWL 36.881111 N Lat, 108.499965 W Lon



August 14, 2018

SMA #5127323

Mr. Ryan Laird BIYA Operators Inc. Project Manager 801 W. Mineral Ste. 202 Littleton, CO 80120

RE: SAMPLING ACTIVITIES AT THE UTE #1 TANK BATTERY

Dear Mr. Laird:

Souder, Miller & Associates (SMA) is pleased to provide you with a summary from the July 30, 2018 site visit and soil sampling at the Ute #1 Tank Battery, located in Section 23, T31N, R16W, San Juan County, New Mexico.

On July 30, 2018 SMA collected five (5) discreet samples from the north wall of the current excavation. Samples were submitted for laboratory analysis to Green Analytical Laboratories located in Durango, Colorado. The samples were analyzed for USEPA Methods 8015B (GRO, DRO, and MRO), 8021 (BTEX), and 300.0 (chlorides).

Figure 1 shows the current extents of the excavation, and the location of the wall sampled. Figure 2 demonstrates the location of each sample collected relative to a photo of the area, and a table summarizing the results. The laboratory report is also attached.

If there are any questions regarding the site activities or results, please contact myself or Shawna Chubbuck at 505-325-7535.

Sincerely,

Souder, Miller & Associates

Ashley Maxwell Staff Scientist

Shawna Chubbuck Senior Scientist

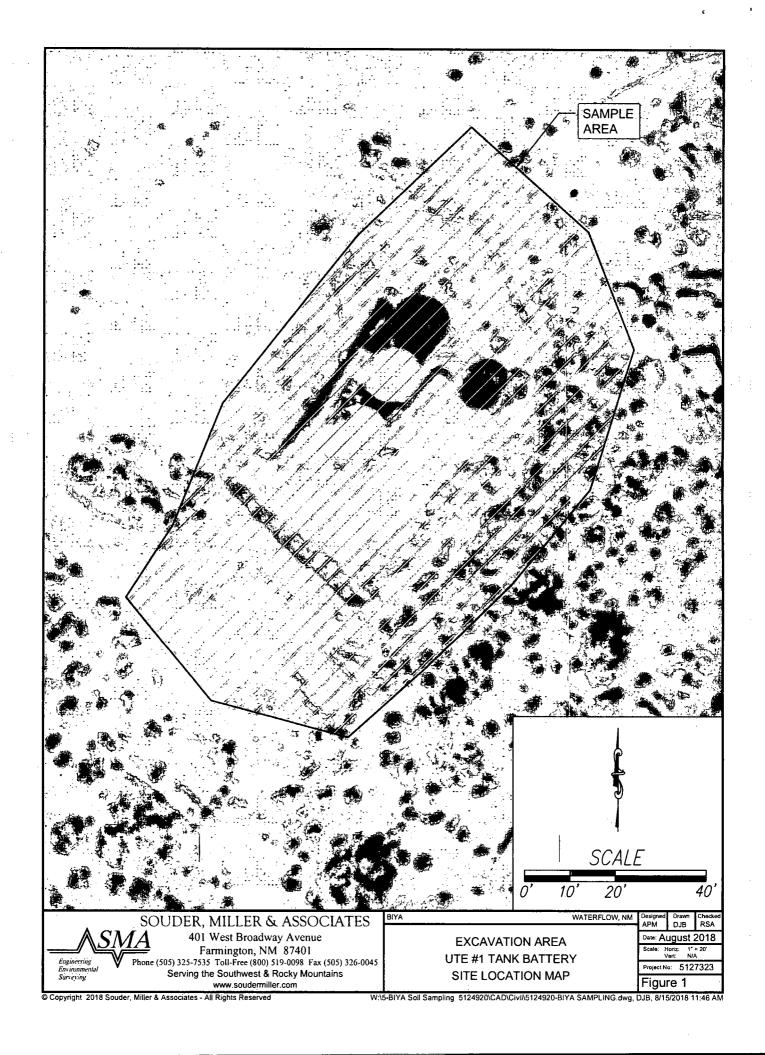
Figures:

Figure 1: Site Location

Figure 2: Sample Locations

Appendices:

Laboratory Analytical Reports



Sample Date: 7/30/2018

	Chlorides	Benzene	Total BTEX	GRO C6-C10	DRO >C10-C28	EXT DRO >C28-C36	Total TPH	
	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	
S-1	408	<0.050	<0.300	<50.0	694	361	1105	•
S-2	1220	<0.050	<0.300	<10.0	443	204	657	
S-3	910	<0.050	<0.300	<10.0	44.0	25.2	79.2	
S-4	1040	<0.050	<0.300	<10.0	10.6	11.3	31.9	
S-5	436	<0.050	<0.300	<10.0	18.6	<10.0	38.6	
			ر در		Alap San		Ś	
	·							
· Warren								
The New	and the	1000 1100 1100 1100 1100 1100 1100 1100						
			SECTION SEC					
	S-5							S-1
			S-4	N.	S-3			
	1000		3-4					
			1	e C	W	S-2		
77		The mile of the					1	
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			- 0-10		Track to the second			

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			2000年167					



75 Suttle Street Durango, CO 81303 970.247.4220 Phone 970.247.4227 Fax www.greenanalytical.com

10 August 2018

Ashley Maxwell
Souder Miller & Associates 401 West Broadway
Farmington, NM 87410
RE: BTEX, TPH, CI 300

Enclosed are the results of analyses for samples received by the laboratory on 07/30/18 12:33. The data to follow was performed, in whole or in part, by a subcontract laboratory with an additional report attached.

If you any any further assistance, please feel free to contact me.

Sincerely,

Debbie Zufelt

Reports Manager

Deldin Zufett

All accredited analytes contained in this report are denoted by an asterisk (*). For a complete list of accredited analytes please do not hesitate to contact us via any of the contact information contained in this report. All of our certifications can be viewed at http://greenanalytical.com/certifications/

Green Analytical Laboratories is NELAP accredited through the Texas Commission on Environmental Quality. Accreditation applies to drinking water and non-potable water matrices for trace metals and a variety of inorganic parameters. Green Analytical Laboratories is also accredited through the Colorado Department of Public Health and Environment and EPA region 8 for trace metals, Cyanide, Fluoride, Nitrate, and Nitrite in drinking water.

Our affiliate laboratory, Cardinal Laboratories, is also NELAP accredited through the Texas Commission on Environmental Quality for a variety of organic constituents in drinking water, non-potable water and solid matrices. Cardinal is also accredited for regulated VOCs, TTHM, and HAA-5 in drinking water through the Colorado Department of Public Health and Environment and EPA region 8.



www.GreenAnalytical.com

Souder Miller & Associates -

401 West Broadway
Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

ANALYTICAL REPORT FOR SAMPLES

Sample ID		Laboratory ID	Matrix	Date Sampled	Date Received
S-1		1807250-01	Solid	07/30/18 09:22	07/30/18 12:33
S-2		1807250-02	Solid	07/30/18 09:24	07/30/18 12:33
S-3		1807250-03	Solid	07/30/18 09:25	07/30/18 12:33
S-4		1807250-04	Solid	07/30/18 09:28	07/30/18 12:33
S-5	:	1807250-05	Solid	07/30/18 09:30	07/30/18 12:33

Green Analytical Laboratories

Deldie Zufett



www.GreenAnalytical.com

Souder Miller & Associates -401 West Broadway

Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

S-1

1807250-01 (Solid)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry					. :	** **			
% Dry Solids	99.6			%	1	08/08/18	EPA 160.3/1684		JDU
Soluble (DI Water Extraction)									
Chloride	408	20.1	3.87	mg/kg dry	20	08/09/18	EPA300.0		AES
Subcontracted Cardina	l Laboratories				:				
Volatile Organic Compounds by EPA	A Method 8021								
Benzene*	< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS
Toluene*	< 0.050	0.050	0.002	mg/kg	. 50	08/01/18	8021B		MS
Ethylbenzene*	< 0.050	0.050	0.004	mg/kg	50	08/01/18	8021B		MS .
Total Xylenes*	< 0.150	0.150	0.010	mg/kg	50	08/01/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	08/01/18	8021B	·	MS
Surrogate: 4-Bromofluorobenzene (PID)	•		105 %	69.8-142		08/01/18	8021B		MS
Petroleum Hydrocarbons by GC FII									
GRO C6-C10*	<50.0	50.0	26.5	mg/kg	5	08/01/18	8015B		MS
DRO >C10-C28*	694	50.0	7.81	mg/kg	. 5	08/01/18	8015B		MS
EXT DRO >C28-C36	361	50.0	7.81	mg/kg	5	08/01/18	8015B		MS
Surrogate: 1-Chlorooctane			87.6%	41-142		08/01/18	8015B		MS
Surrogate: 1-Chlorooctadecane	1	: :.	125 %	37.6-147		08/01/18	. 8015B		: MS

Green Analytical Laboratorics



www.GreenAnalytical.com

Souder Miller & Associates -

401 West Broadway
Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported:

08/10/18 13:11

S-2

1807250-02 (Solid)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry		-		:					
% Dry Solids	99.1	: :.'		% 	1	08/08/18	EPA160.3/1684		JDU
Soluble (DI Water Extraction)	· · · · · · · · · · · · · · · · · · ·	<u> </u>		1 1	·		:		
Chloride	1220	50.5	9.73	mg/kg dry	50	08/09/18	EPA300.0		AES
Subcontracted Cardinal I	Laboratories		٠.			: · · .			
		: :	*						
Volatile Organic Compounds by EPA M	1ethod 8021			1. 1	:		: "	<u> </u>	
Benzene*	<0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS
Toluene*	< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS
Ethylbenzene*	< 0.050	0.050	.:. 0.004	mg/kg	- 50	08/01/18	8021B		MS
Total Xylenes*	<0.150	0.150	0.010	mg/kg	50	08/01/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	08/01/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)	•		104%	69.8-142	-	08/01/18	8021B		MS
Petroleum Hydrocarbons by GC FID									
GRO C6-C10*	<10.0	10.0	5.30	mg/kg	1	08/01/18	8015B	· ::	MS
DRO >C10-C28*	443	10.0	1.56	mg/kg	1	08/01/18	8015B		MS
EXT DRO >C28-C36	204	10.0	1.56	mg/kg	1	08/01/18	8015B		MS
Surrogate: 1-Chlorooctane		8	8.8 %	41-142		08/01/18	8015B		MS
Surrogate: 1-Chlorooctadecane	÷		103 %	37.6-147		08/01/18	8015B		MS

Green Analytical Laboratories

Deblie Zufett



www.GreenAnalytical.com

Souder Miller & Associates -

401 West Broadway
Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported:

08/10/18 13:11

S-3

1807250-03 (Solid)

Analyte	:	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry										
% Dry Solids	:	99.1	1.1.		. %	1	08/08/18	EPA 160.3/1684		JDU
Soluble (DI Water Extraction)			•							
Chloride		910	50.5	9.73	mg/kg dry	50	08/09/18	EPA300.0		AES
									•	
Subcontracted Car	dinal Lab	oratories	S			: :				. :
	. :				:	1				
Volatile Organic Compounds b	y EPA Metl	nod 8021								
Benzene*		< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS
Toluene*		< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS .
Ethylbenzene*		<0.050	0.050	0.004	mg/kg	50	08/01/18	8021B		MS · "
Total Xylenes*		< 0.150	0.150	0.010) mg/kg	50	08/01/18	8021B		MS
Total BTEX		< 0.300	0.300	0.018	mg/kg	50	08/01/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)		·		104 %	69.8-142		08/01/18	8021B		MS
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*		<10.0	10.0	5.30	mg/kg	1	08/01/18	8015B		MS
DRO >C10-C28*		44.0	10.0	1.56	mg/kg	1	08/01/18	8015B		MS
EXT DRO >C28-C36	•	25.2	10.0	1.56	mg/kg		08/01/18	8015B		MS
Surrogate: 1-Chlorooctane				78.2 %	41-142		08/01/18	8015B		MS
Surrogate: 1-Chlorooctadecane				76.5 %	37.6-147		08/01/18	8015B		MS

Green Analytical Laboratories

Deldie Zufett



www.GreenAnalytical.com

Souder Miller & Associates -

401 West Broadway
Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported:

08/10/18 13:11

S-4

1807250-04 (Solid)

				~~.,					
Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
General Chemistry					11				
% Dry Solids	98.9			· · · · %	ı	08/08/18	EPA 160.3/1684	.: i'	JDU
Soluble (DI Water Extraction)	. •			•					
Chloride	1040	50.6	9.75	mg/kg dry	50	08/09/18	EPA300.0	: .	AES
Subcontracted Cardinal La	boratories	;			: *			•	-
Volatile Organic Compounds by EPA Met	bod 9021								
Benzene*	< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B	:	MS
Toluene*	< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS :
Ethylbenzene*	< 0.050	0.050	0.004	mg/kg	50	08/01/18	8021B		MS · ·
Total Xylenes*	< 0.150	0.150	0.010	mg/kg	50	08/01/18	8021B	. :: -	MS
Total BTEX	< 0.300	0.300	0.018	mg/kg	50	08/01/18	8021B	11 1.	MS
Surrogate: 4-Bromofluorobenzene (PID)		-	106 %	69.8-142		08/01/18	8021B		MS
Petroleum Hydrocarbons by GC FID				·		. :.			
GRO C6-C10*	<10.0	10.0	5.30	mg/kg	. 1	08/01/18	8015B	:. :.	MS
DRO >C10-C28*	10.6	10.0	1.56	mg/kg	: 1	08/01/18	8015B		MS
EXT DRO >C28-C36	11.3	10.0	1.56	mg/kg	1	08/01/18	8015B		MS
Surrogate: 1-Chlorooctane			84.6 %	41-142		08/01/18	8015B		MS
Surrogate: 1-Chlorooctadecane	•		79.4 %	37.6-147		08/01/18	8015B		MS

Green Analytical Laboratories

Deldie Zufett



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Souder Miller & Associates -

401 West Broadway
Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery
Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

S-5

1807250-05 (Solid)

Analyte	Result	RL	MDL	Units	Dilution	Analyzed	Method	Notes	Analyst
Command Chambinson						•			
General Chemistry	 				~				
% Dry Solids	99.0			%	1	08/08/18	EPA160.3/1684		JDU
Soluble (DI Water Extraction)		:				_	<u> </u>		
Chloride	436	10.1	1.95	mg/kg dry	10	08/09/18	EPA300.0		AES
Subcontracted Cardinal L	aboratories								
	:			·					
Volatile Organic Compounds by EPA M	ethod 8021							4	
Benzene*	< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS
Toluene*	< 0.050	0.050	0.002	mg/kg	50	08/01/18	8021B		MS
Ethylbenzene*	< 0.050	0.050	0.004	mg/kg	50	08/01/18	8021B		MS
Total Xylenes*	< 0.150	0.150	0.010	mg/kg	50	08/01/18	8021B		MS
Total BTEX	<0.300	0.300	0.018	mg/kg	50	08/01/18	8021B		MS
Surrogate: 4-Bromofluorobenzene (PID)			105 %	69.8-142		08/01/18	8021B		MS
Petroleum Hydrocarbons by GC FID					_				
GRO C6-C10*	<10.0	10.0	5.30	mg/kg	. 1	08/01/18	8015B		MS
DRO >C10-C28*	18.6	10.0	1.56	mg/kg	. 1	08/01/18	8015B		MS
EXT DRO >C28-C36	<10.0	10.0	1.56	mg/kg	1	08/01/18	8015B		MS
Surrogate: 1-Chlorooctane			86.9 %	41-142		08/01/18	8015B		MS
Surrogate: 1-Chlorooctadecane			84.2 %	37.6-147		08/01/18	8015B		MS

Green Analytical Laboratories

Deldie Zufett



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Souder Miller & Associates -

401 West Broadway
Farmington NM, 87410

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

General Chemistry - Quality Control

Result	Reporting	Units	Spike Level	Source	%RFC	%REC	RPD	RPD Limit	Notes
	Sinth				,,,,,,	, Diffills	142		110123
Sour	ce: 1807249-0	1. Prep	ared: 08/03/18	8 Analyze	d: 08/08/18			_	
83.5		%		95.7	• :		13.7	20	
Sour	ce: 1807250-0	5 Prep	ared: 08/03/18	8 Analyze	d: 08/08/18			: '	
98.9		%		99.0			0.0505	20	
Soluble ((DI Water l	Extractio	on) - Quali	ty Contr	ol	· · · ·			
Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC	RPD	RPD Limit	Notes
:					<u></u>				
		Prep	arcd: 08/07/18	8 Analyzco	d: 08/08/18			-	·
ND	10.0	mg/kg wet			: :::		<u>:</u> .		
		Prep	ared: 08/07/18	8 Analyzco	d: 08/08/18			iii i i	
237	10.0	mg/kg wet	250		95.0	85-115			::::
		Prep	arcd: 08/07/18	8 Analyze	d: 08/08/18				
	83.5 Sour 98.9 Soluble (Result	Source: 1807249-0 83.5 Source: 1807250-0 98.9 Soluble (DI Water I	Source: 1807249-01 Prep 83.5 %	Source: 1807249-01 Prepared: 08/03/18 83.5	Source: 1807249-01 Prepared: 08/03/18 Analyzes	Source: 1807249-01	Source: 1807249-01 Prepared: 08/03/18 Analyzed: 08/08/18	Source: 1807249-01 Prepared: 08/03/18 Analyzed: 08/08/18	Source: 1807249-01

Green Analytical Laboratories

Deldie Zufett



www.GreenAnalytical.com

Souder Miller & Associates -401 West Broadway Farmington NM, 87410 Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

Volatile Organic Compounds by EPA Method 8021 - Quality Control

		Reporting		Spike	Source		%REC	•	RPD	<u>. </u>
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 8080102 - Volatiles					:			• •. •		
Blank (8080102-BLK1)			Prep	arcd & Ana	lyzcd: 08/01	1/18				
Surrogate: 4-Bromofluorobenzene (PID)	0.105	-	mg/kg	0.100		105	69.8-142	1.		
Benzene	ND	0.050	mg/kg				:	1.		1 .
Ethylbenzene	· ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
LCS (8080102-BS1)			Prep	ared & Ana	lyzed: 08/01	1/18 :			. 1.	
Surrogate: 4-Bromofluorobenzene (PID)	0.110		mg/kg	0.100		110	69.8-142			
Benzene	1.89	0.050	mg/kg	2.00		94.5	74.5-124	: -		
Ethylbenzene	2.05	0.050	mg/kg	2.00		103	78.6-122			
Toluene	2.02	0.050	mg/kg	2.00		101	78.8-122			
Total Xylenes	6.18	0.150	mg/kg	6.00		103	79.7-123		1	
LCS Dup (8080102-BSD1)	: '	<u>.</u> : .:	Prep	ared & Ana	lyzed: 08/01	1/18				
Surrogate: 4-Bromofluorobenzene (PID)	0.106		mg/kg	0.100		. 106	69.8-142			
Benzene	2.27	0.050	mg/kg	2.00		113	74.5-124	18.1	15.2	
Ethylbenzene	2.36	0.050	mg/kg	2.00		118	78.6-122	13.7	15.4	
Toluene	2.33	0.050	mg/kg	2.00		117	78.8-122	14.7	15.1	•
Total Xylenes	6.90	0.150	mg/kg	6.00		115	79.7-123	11.1	15.2	

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Souder Miller & Associates -

401 West Broadway

Project: BTEX, TPH, Cl 300

Project Name / Number: Ute #1 Tank Battery
Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

Farmington NM, 87410

Petroleum Hydrocarbons by GC FID - Quality Control

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes :
Batch 8073114 - General Prep - Organics									
Blank (8073114-BLK1)		P	repared: 07/31.	/18 Analyz	ed: 08/01/I	8 -			
Surrogate: 1-Chlorooctadecane	45.4	mg/kg	50.0		90.9	37.6-147			1. 1.
Surrogate: 1-Chlorooctane	48.4	mg/kg	50.0		96.8	41-142			
DRO >C10-C28	ND	10.0 mg/kg					•		
EXT DRO >C28-C36	ND	10.0 mg/kg	: 1			.:			
GRO C6-C10	ND	10.0 mg/kg				1			
Total TPH C6-C28	ND	10.0 mg/kg							
LCS (8073114-BS1)		P	repared: 07/31.	/18 Analyz	ed: 08/01/1	8	4		•
Surrogate: 1-Chlorooctadecane	46.0	mg/kg	50.0		92.0	37.6-147		•	· , . · · . · .
Surrogate: 1-Chlorooctane	47.8	mg/kg	50.0	: .	95.6	41-142			<u> </u>
DRO >C10-C28	199	10.0 mg/kg	200		99.6	72.9-138	***		,
GRO C6-C10	201	10.0 mg/kg	200		100	76.5-133			
Total TPH C6-C28	400	10.0 mg/kg	400	-	100	78-132		:	
LCS Dup (8073114-BSD1)		. Р	repared: 07/31.	/18 Analyz	ed: 08/01/1	8 -	:		
Surrogate: 1-Chlorooctadecane	48.1	mg/kg	50.0		96.3	37.6-147	:	. :	
Surrogate: 1-Chlorooctane	51.2	. mg/kg	50.0		102	41-142		.:.: :::.:	
DRO >C10-C28	211	10.0 mg/kg	200		106	72.9-138	5.75	20.6	
GRO C6-C10	206	10.0 mg/kg	200		103	76.5-133	2.41	20.6	
Total TPH C6-C28	417	10.0 mg/kg			104	78-132	4.09	18	

Green Analytical Laboratories

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Souder Miller & Associates -

Project: BTEX, TPH, Cl 300

401 West Broadway Farmington NM, 87410 Project Name / Number: Ute #1 Tank Battery

Project Manager: Ashley Maxwell

Reported: 08/10/18 13:11

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

*Results reported on as received basis unless designated as dry.

RPD Relative Percent Difference

LCS Laboratory Control Sample (Blank Spike)

RL Report Limit

MDL Method Detection Limit

Green Analytical Laboratorics

Deldie Zufett



Relinquished By:

FORM-006

COC - Revision 5.0

(970) 247-4220 Fax: (970) 247-4227

Date:

Time:

service@greenanalytical.com or dzufelt@greenanalytical.com 75 Suttle St Durango, CO 81303

Company or Client:	ouctor Miller el	HSSCCIAR	<u> </u>	<u>:</u>	<u> I</u>		Rill (o (11 c	uner	ent):			ANALYSIS REQUEST								
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Phone #: 505-325-7535				Aun: Ryan Laird]	HPD				::	•				
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5.0, Ce Temperature at receipt:

CHECKED BY

<u> Department Of Interior- Bureau of Land Management – Tres Rios Field Office – COAs</u>

<u>Well Name/Number:</u> Ute #1 <u>Leases:</u> 14206041949

Operator: BIYA Surface/Mineral Ownership: IND/IND Location: (STR, QQ) S23,T31N, R16W

API:3004510448

PAD(X), ACCESS (), PIPELINE ()

REQUIREMENTS AT ALL SITES:

1.	Operator will submit all samples for site closure pursuant	t to the full	table of	"Standards fo	or Spill Clea	n-up and Red	clamation,	UMU Tribe
	2018".	•		•		• . •		

At this site specifically:

Background:

- 2. Operator must show evidence of properly capped pipeline.
- 3. Operator must submit documentation of weekly field inspections for integrity of the silt fences to the BLM, UMU tribe, and BIA UMU agency until all contaminated materials have been removed.
- 4. Operator may not stock pile material. All material excavated for remedial activities will be contained in a steal container or equivalent device, capable of containing all liquid and solid materials.

Sampling:

5. Operator will submit a minimum of 5 discrete samples, for each wall, base, or side excavation.

Winter Closure:

6. Operator will remove the winter closer section of the approved work plan.

Reclamation:

- 7. Operator will submit closure and final reports pursuant to the full table of "Standards for Spill Clean-up and Reclamation, UMU Tribe 2018".
- 8. All prescribed work and COAs must be completed by December 17th, 2018.

Ryan N.Joyner
—Natural Resource Specialist
BLM-Minerals Division

Date