State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 9/20/2017

Sundry Extension Date 12/3/2018

WELL INFORMATION:

ENCANA OIL & GAS (USA) INC. 30-043-21289 VENADO CANYON UNIT #203H

Conditions of Approval: (See the below checked and handwritten conditions) ✓ Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

- Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
- Comply with current regulations at time of spud
 Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Johnic Park

12/13/18 Date

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 109385

SUNDRY NOTICES AND REPORTS ON WELLS	SUNDRY	NOTICES	AND REF	PORTS	ON	WELLS
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Do not use this f	orm for proposals t	o drill or to re-enter a	n Field Of	6. If Indian, Allottee of	r Tribe Name	
		PD) for such proposa	is . Manag	7. If Unit of CA/Agree	ement Name a	and/or No
. Type of Well	TIN TRIPLICATE – Other	VENADO CANYON UNIT / NMNM 135367A				
Oil Well Gas W	/ell Other	8. Well Name and No. Venado Canyon Unit 203H				
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-043-21289			
a. Address 70 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (include area code) 505-634-6490		10. Field and Pool or Exploratory Area Wildcat		
Location of Well (Footage, Sec., T., HL: 1320' FSL and 137' FWL Section 12, T22 HL: 330' FNL and 330' FWL Section 11, T22	R.,M., or Survey Description, N, R6W N, R6W)		11. County or Parish, State Sandoval County, New Mexico		
12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDICATE NATUR	RE OF NOTION	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TY	YPE OF ACT	TON		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		fuction (Start/Resume)	Well I	Shut-Off ntegrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	✓ Other	APD Extension
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	ally or recomplete horizontal work will be performed or pro red operations. If the operation Abandonment Notices must be Abandonment Abandonment Boardonment Boardonme	ly, give subsurface locations and ovide the Bond No. on file with I on results in a multiple completi	d measured and BLM/BIA. If on or recomp	nd true vertical depths of Required subsequent repoletion in a new interval	of all pertinent ports must be f , a Form 3160	markers and zones. iled within 30 days -4 must be filed once
Encana Oil & Gas (USA) Inc. (Enca Venado Canyon Unit 203H (fka-Lyb			2017. Enca	na is requesting a 2-y	ear APD exte	ension for the
		NMOCD				
				DEC	1 2 2018	
	DISTRICT 111					
APD onless	in on a ste o). Mag 0.01	LOAN	ian On au	Je D	03/16/20

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Steven Merrell Title Senior Regulatory Analyst Date 12/03/2018 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Dave Mankiewicz
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

