## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form.

Operator Signature Date: **Original APD 9/20/2017** Sundry Extension Date 12/3/2018

## WELL INFORMATION: ENCANA OIL & GAS (USA) INC. 30-043-21290 VENADO CANYON UNIT #204H

Conditions of Approval: (See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

- O Hold C-104 for NSL, NSP, DHC,
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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✓ Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Retheric Prehr

NMOCD Approved by Signature

<u>11/13/18</u> Date

Form 3160-5 UNITED STATES FORM APPROVED OMB No. 1004-0137 OMB No. 1004-0137	
DEPARTMENT OF THE INTERIOR DEC 0 3 2010 Expires: October 31, 201	4
BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM 109385	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an ield Office N/A abandoned well. Use Form 3160-3 (APD) for such proposals anagement	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or N	No.
1. Type of Well    VENADO CANYON UNIT / NMNM 135	367A
Oil WellGas WellOther8. Well Name and No. Venado Canyon Unit 204H	
2. Name of Operator       9. API Well No.         Encana Oil & Gas (USA) Inc.       30-043-21290	
3a. Address3b. Phone No. (include area code)10. Field and Pool or Exploratory Area370 17th Street, Suite 1700 Denver, CO 80202505-634-6490Wildcat	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       11. County or Parish, State         SHL: 1335' FSL and 163' FWL Section 12, T22N, R6W       Sandoval County, New Mexico         BHL: 2120' FNL and 2400' FEL Section 13, T22N, R6W       Sandoval County, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize     Deepen     Production (Start/Resume)     Water Shut-O	ff
Alter Casing Fracture Treat Reclamation Well Integrity	
Subsequent Report Casing Repair New Construction Recomplete Other APD	Extension
Image: Change Plans       Image: Plug and Abandon       Image: Temporarily Abandon         Image: Final Abandonment Notice       Image: Convert to Injection       Image: Plug Back       Image: Water Disposal	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marker Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed wit following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the o determined that the site is ready for final inspection.) Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for this well on 3/16/2017. Encana is requesting a 2-year APD extension Venado Canyon Unit 204H (fka-Lybrook A11-2206 02H) well (API 30-043-21290).	thin 30 days t be filed once perator has
R NWOCD	
DEC 1 2 2018	
DISTRICT III	
APD extension openled. Junal extension 03/16/20 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	21
Steven Merrell Title Senior Regulatory Analyst	
Signature Sture Nerroll Date 12/03/2018	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	
Dave Mankiewicz Title AFM-Min Date 12/10	118
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify	
that the applicant holds legal or equitable title to those rights in the subject lease which would Office FFO	
	ted States any false,