Submit ¹ Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION DIVISION	30-045-23567
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗌 FEE 🖂
<u>District IV</u> $-$ (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Deuse rume of ome rigicement rume
the set of the second set of the second se	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Morris Gas Com C
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
		1E
2. Name of Operator		9. OGRID Number
HILCORP ENERGY COMPA	NY	372171 10. Pool name or Wildcat
3. Address of Operator 382 ROAD 3100, AZTEC NM	87410	Blanco Mesaverde/Basin Dakota
	0/410	
4. Well Location		
	40 feet from the <u>South</u> line and <u>1150</u> feet	
Section 26	Township 29N Range 10W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 5556' GL	
	5550 GL	
12 Chast	Appropriate Roy to Indicate Nature of Nation	Papart or Other Data
12. Check	Appropriate Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	Т ЈОВ
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
	Re-Complete OTHER:	d since any instant datas, in she ding activated data
	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or rea		inpletions. Attach wendore diagram of
proposed completion of re-	compretion.	
	plans to recomplete the subject well in the Mesaverde for	
	e. Attached is the MV plat and procedure. The DHC ap	pplication will be submitted and approved
before the work proceeds.	A Closed Loop system will be utilized.	
	Notify	NMOCD 24 hrs r to beginning
	0	perations
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief.
SIGNATURE le Mistirie 4	2 alt TITLE ON IN CONTRACT	DATE 11/14/2010
SIGNATURE Il Mistirie 4	TITLE Operations / Regulatory I	echnician – Sr. DATE <u>11/14/2018</u>
Type or print nameChristine B	rock E-mail address:cbrock@hilcor	p.com PHONE: 505-324-5155
For State Use Only	E-man address. <u>Corock@mcor</u>	p.com 1110NE
APPROVED BY: Oranglon	Danell TITLE I 88 Sur	DOLUISON DATE 11/28/18
Conditions of Approval (if any):	Pr	
	The according to the second diversion of the second di	
	NMOC D	
	NOV 1 5 2018	
	DISTRICT III	

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x

dy

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011 Permit 255734

Permit 28

NMOCD

NOV 1 5 2018

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-045-23567	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
321872	MORRIS GAS COM C	001E
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	5556

10. Surface Location

UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County 1 26 29N 10W 1740 S 1150 E SAN JUAN	_	and the second se									
I 26 29N 10W 1740 S 1150 E SAN JUAN	ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
		1	26	29N	10W		1740	S	1150	E	SAN JUAN

			11. Bottor	n Hole Locat	tion If Different	From Surface	9		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 S/2		13. Joint or Ir	13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Landward Land
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Fred B. Kerr Jr.
Date of Survey: 3/7/1979
Certificate Number: 3950

Morris Gas Com C #1E

NMOCD

NOV 1 5 2018

DISTRICT III

T29N-R10W-S26

API# 30-045-23567

Mesa Verde Uphole Recomplete

10/20/2018

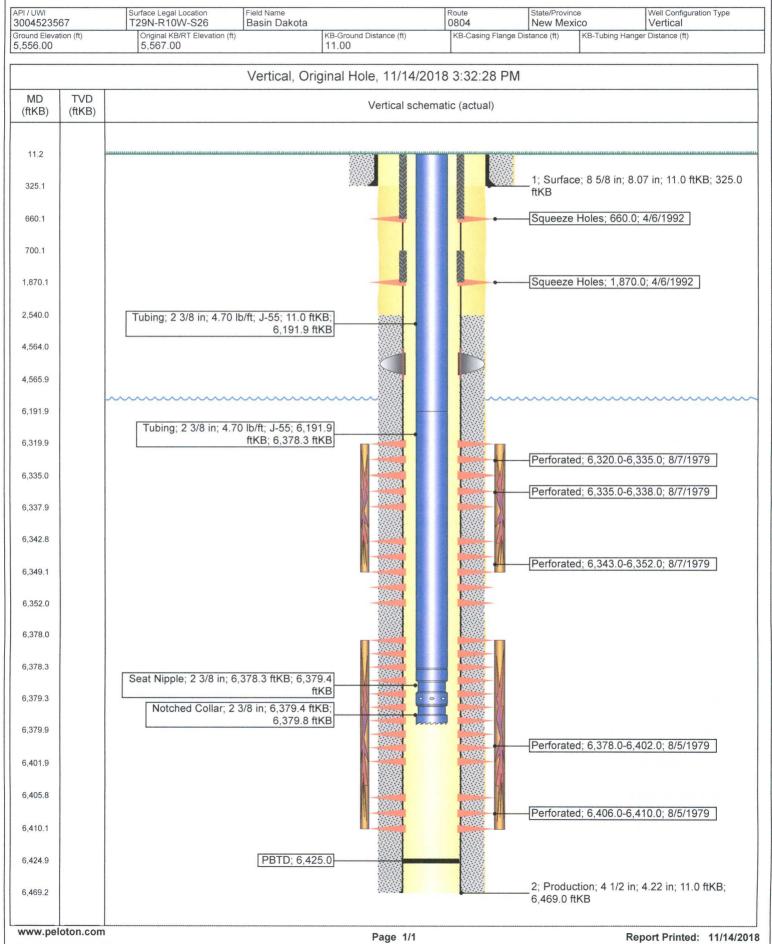
Procedure:

- 1. MIRU Service rig and associated equipment, test BOP.
- 2. TOOH w/ 2 3/8" tubing set at 6,380'.
- 3. Set 4.5" bridge plug to isolate the Dakota.
- 4. Load the hole and pressure test casing/tbg used for frac, to frac pressure.
- 5. Perforate and frac the Mesaverde (Proposed top perf at 3,530', proposed bottom perf at 4,420')
- 6. TIH and drill out Mesaverde frac plugs.
- Clean out to Dakota isolation plug and when water and sand rates are acceptable, flow test the Mesaverde.
- 8. Drill out Dakota isolation plug and cleanout to PBTD of 6,425'. TOOH.
- 9. TIH and land production tubing. Get a commingled Dakota/Mesaverde flow rate.
- 10. Release service rig and turn well over to production.

Hilcorp Energy Company

Current Schematic - Version 1

Well Name: MORRIS GAS COM C #1E



Powell, Brandon, EMNRD

From:	Christine Brock <cbrock@hilcorp.com></cbrock@hilcorp.com>
Sent:	Wednesday, November 28, 2018 11:03 AM
То:	Powell, Brandon, EMNRD
Subject:	[EXT] RE: [EXTERNAL] Morris Gas Com C #1E API#30-045-23567

Good morning -

They want to set it @ 4520', 100' below the proposed perforation. Please let me know if you need anything else.

Thanks you, Christine

-----Original Message-----From: Powell, Brandon, EMNRD [mailto:Brandon.Powell@state.nm.us] Sent: Wednesday, November 28, 2018 9:14 AM To: Christine Brock <cbrock@hilcorp.com> Subject: RE: [EXTERNAL] Morris Gas Com C #1E API#30-045-23567

Good morning Christine,

Any update from the engineer?

Thank You

Brandon Powell Office: (505) 334-6178 ext. 116 "He who wishes to gain knowledge is wiser than he who thinks he has knowledge (unknown)"

-----Original Message-----From: Christine Brock <cbrock@hilcorp.com> Sent: Monday, November 19, 2018 11:20 AM To: Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us> Subject: [EXT] Re: [EXTERNAL] Morris Gas Com C #1E API#30-045-23567

I have e-mailed him. I will get back to you when I hear back from him.

Thanks!

Sent from my iPhone

On Nov 19, 2018, at 10:44 AM, Powell, Brandon, EMNRD <Brandon.Powell@state.nm.us>> wrote:

Good morning,

On the NOI for the Morris Gas Com C #1E can you please check with the engineers and email me the depth they plan on setting the CIBP. Also ensure future submittals have this information included in the procedure as without this information they are incomplete and may be denied.