Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM03358 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138729		
Type of Well Oil Well					8. Well Name and No. NEBU 605 COM 2H		
2. Name of Operator Contact: NAOMI AZULAI BP AMERICA PRODUCTION COMPAE-Mail: Naomi.Azulai@bpx.com					9. API Well No. 30-045-35857-00-X1		
3a. Address 1199 MAIN AVE. SUITE 101 DURANGO, CO 81301 3b. Phone No Ph: 970-23			o. (include area code) 32-1439		10. Field and Pool or Exploratory Area BASIN MANCOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 11 T31N R7W SESE 457 36.908039 N Lat, 107.534035			SAN JUAN COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	☐ Reclama	ation	Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	g and Abandon	☐ Tempor	arily Abandon		
☐ Convert to Injection		□ Plug	g Back	☐ Water D	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BP respectfully requests an extension to June 2019 to run tubing in the subject well. Since BP is still opening the choke on this well, this initial request for 12 months is based on the performance we have seen from the NEBU 602 COM 1H. This request is necessary to continue gathering well pressure vs production data under similar conditions as the NEBU 602 COM 1H to help maximize recovery and help inform future well placement and completion designs. Although four new wells are located in relatively close geographic proximity to each other, data collection is needed from all of them (NEBU 604 COM 1H, NEBU 604 COM 3H, and NEBU 605 COM 2H) as they each have notable reservoir and design differences. These variations are evident, as different performance is seen compared to the NEBU 602 Com 1H.							
Electronic Submission #434306 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (19JWS0037SE)							
Name (Printed/Typed) NAOMI AZ	ZULAI		Title WELL P	ERMITTING	ANALYST		
Signature (Electronic S	Submission)		Date 09/07/2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By JACK SAVAGE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe			Office Farmington Son knowingly and willfully to make to any department or agency of the United				
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							