

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-23858
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	Fed Lease #NM 43755 CA# NM 015 P35-86C-510
7. Lease Name or Unit Agreement Name	Janet B
8. Well Number	3
9. OGRID Number	2096
10. Pool name or Wildcat	Blanco Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7202 GL, 7214 KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington, NM 87402

4. Well Location
Unit Letter E : 1850 feet from the North line and 990 feet from the West line
Section 21 Township 25N Range 2W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Benson-Montin-Greer Drilling Corp. intends to permanently plug and abandon Janet B #3 (API 30-039-23858) using the attached procedure. Also attached are the current and proposed wellbore diagrams. A closed-loop system will be used.

*Costs: Change Plug #3 to 2340' - 2440' (Nacimiento top is @ 2290')
Add Cheera plug 5230' - 5130' (Cheera top is @ 5180')*

NMOCD

JUN 28 2018

DISTRICT III

Spud Date: 10/16/1985

Rig Release Date: 12/18/1985

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zach Stradling TITLE Vice President DATE 6/26/2018

Type or print name Zach Stradling E-mail address: zstradling@bmgdrilling.com PHONE: 505-325-8874

For State Use Only

APPROVED BY: Brendon Buck TITLE Deputy Oil & Gas Inspector, District #3 DATE 12/31/18

Conditions of Approval (if any):

BENSON-MONTIN-GREER DRILLING CORP.
P&A Procedure

Operator: Benson-Montin Greer Drilling Corp.
Date: July/August 2018
Field: Blanco Mesaverde
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Janet B #3
API Number.: 30-039-23858
Location: E-21-T25N-R2W
Foreman: Jaime Serna

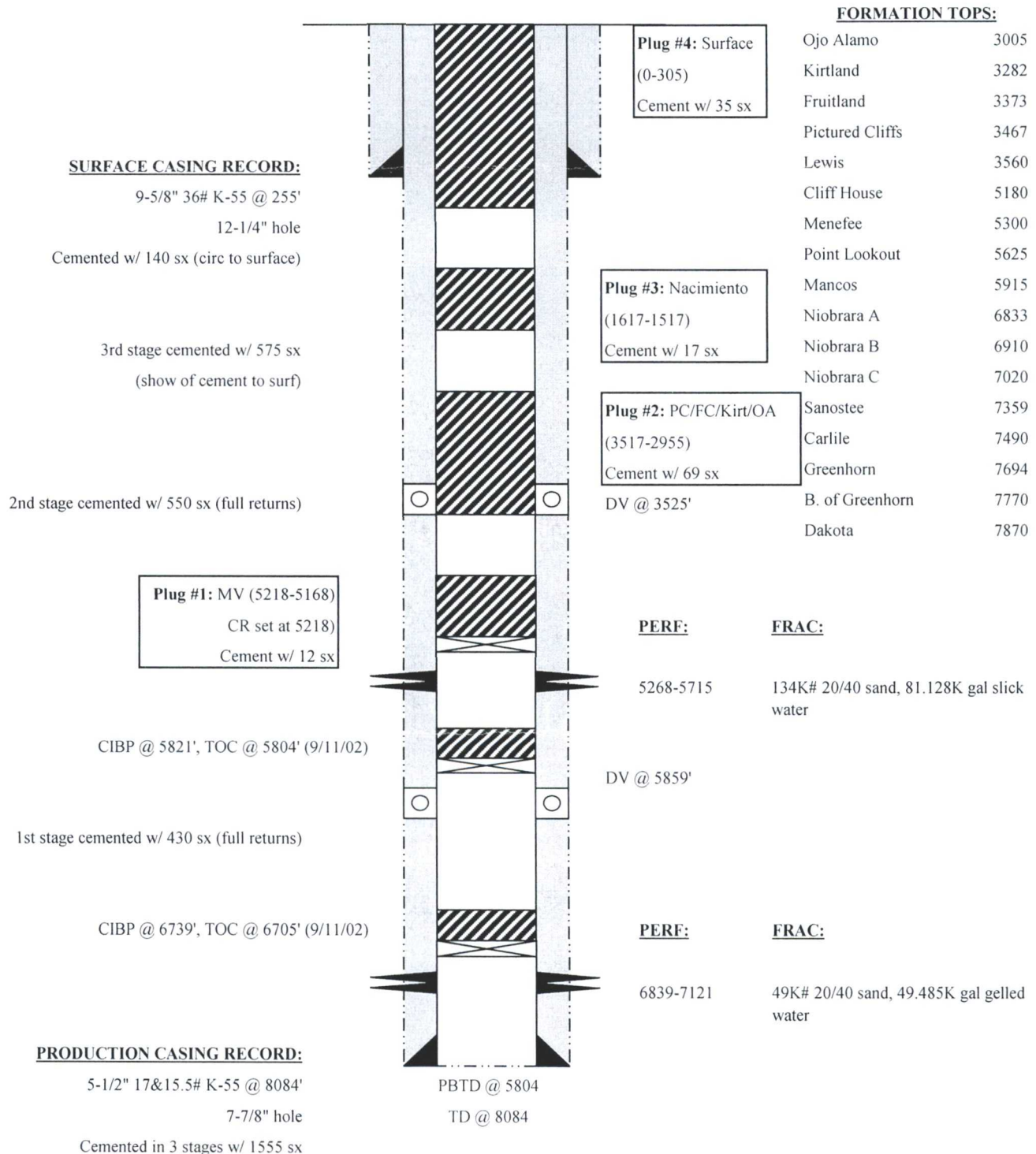
Note: Calculated cement volumes use 100% excess outside pipe and 50 ft excess inside pipe. Cement with be Class B or equivalent and have a yield of 1.18 cf/sk. Stabilizing wellbore fluid will be 8.33 ppg.

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. TOOH rod string: Polish rod, (226) $\frac{3}{4}$ " rods (1) $\frac{3}{4}$ " x 2' pony rod, (1) $\frac{3}{4}$ " x 8' pony rod, (1) $\frac{3}{4}$ " x 6' pony rod, and pump w/ strainer. Tally out (172) 2-7/8" tubing joints, SN at 5717', (1) 4' perf sub, (1) 2-7/8" x 31' mud anchor, (EOT at 5749'). Round trip 5-1/2" casing scraper to 5268'.
3. Plug #1: (Mesaverde, 5218-5168). TIH with 5-1/2" CR and set at 5218'. Pressure test tubing. Load casing with water and circulate well clean. Pressure test casing to 500 psi. Mix 12 sx cement and spot a balanced plug inside 5-1/2" casing above CR from 5218'-5168'. PUH to 3517'.
4. Plug #2: (Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo, 3517'-2955'). Mix 69 sx cement and spot a balanced plug inside 5-1/2" casing above CR at 3517' to 50' above Ojo Alamo top. PUH to 1617'.
5. Plug #3 (Nacimiento, 1617'-1517'). Mix 17 sx cement and spot balanced plug inside 5-1/2" casing to cover from 50' below to 50 above Nacimiento top. PUH to 305'.
6. Plug #4 (Surface, 305'-0). Attempt to pressure test the bradenhead annulus to 300 psi, note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 35 sx cement and spot a balanced plug inside 5-1/2" casing to cover from 50' below surface casing shoe to surface, circulate good cement out casing valve. TOOH and LD tubing. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp.

Wellbore Diagram

Well Name/Number: Janet B 3 Spud Date: 10/16/1985
 API Number: 30-039-23858 County: Rio Arriba, NM Elevations: 7202' GL, 7214' KB
 Well Location: Unit Letter: E Footage: 1850' FNL, 990' FWL
 Section: 21 Township: 25N Range: 2W



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