

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

NMSF-079392

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

San Juan 27-5 Unit

8. Well Name and No.

San Juan 27-5 Unit 138F

9. API Well No.

30-039-26625

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE) 835'FNL & 660' FEL, Sec. 19, T27N, R05W

10. Field and Pool or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached.

ACCEPTED FOR RECORD

NMOCO

DEC 11 2018

DEC 20 2018

FARMINGTON FIELD OFFICE

DISTRICT III

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature 

Date

11/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCO

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10/10/2018 – MIRU. ND B-2. NU BOP stack. Test rams. SIW. SDFN.

10/11/2018 – MU 4.5" csg scraper. TIH to 5800'. (Liner top good). TOO H w/scraper. TIH w/4.5" CIBP & set @ 5700'. Roll well w/160 bbls clean. Test csg to 500#, test good. TOO H. SIW. SDFN.

10/12/2018 – MU 4.5" PKR & set @ 3414'. Test csg to 4000#. Test good. Chart test backside fr/surface to pkr @ 3414' to 560#, test good. **Notified Charlie Perrin (OCD) Verbal approval received for chart test.** RL PKR. TOO H. ND BOP CAP. NU Pack-off. RU WL. SIW. SDFN.

10/13/2018 – RU WL. Perf'd Point Lookout, Upper Menefee, CliffHouse @ 5364, 5357, 5348, 5340, 5339, 5338, 5305, 5299, 5289, 5284, 5266, 5265, 5254, 5222, 5213, 5204, 5203, 5191, 5190, 5189, 5175, 5166, 5165, 5164, 5150, 5135, 5128, 5127, 5126, 5106, 5105, 5104, 5090, 5073, 5072, 5071, 5064, 5046, 5045, 5044, 5030, 5029, 5028, 4990, 4989, 4988, 4979, 4969, 4968, 4967, 4958, 4957, 4942, 4928, 4916, 4915, 4914, 4905, 4904, 4903, 4897, 4890, 4882, 4878, 4868, 4863, 4862, 4849, 4845, 4839, 4830, 4818, 4817, 4816, 4796, 4793, 4783, 4782, 4778, 4771, 4765, 0.34 DIA, 81 shots, 3 RUNS, 1 SPF. RD WL. ND PO. SIW. SDFN.

10/15/2018 – NU BOP CAP. TIH w/frac PKR. Load tbg. RD rig floor. ND BOP stack. Land PKR in compression @ 3421'. Load backside, test to 500#. Test good. Test chart frac string to 9000#. Test good, 30min. RD. RL Rig. SIW. SDFN.

11/06/2018 – RU frac crew. Prime test. Foam frac'd Mesaverde w/300,060# 40/70 sand & 84,424gal slickwater & 3.07 million SCF N2. 70Q. **Dropped 20bio-balls with 1/4 and 1/2 & 3/4 of sand pumped (60 total).** RD RL.

11/12/2018 – ND Frac head. ND Frac stack. NU BOP stack. Pull hanger. Unset PKR. Kill frac string w/40bbls. Remove check. X/O to 2-3/8". TIH w/3-3/4" bit to 4500'. SIW. SDFN.

11/13/2018 – TIH tagged frac sand @ 5500'. C/O to CIBP @ 5700'. Sand cleaned out to less than 1/4 cup. D/O CIBP. TIH tagged 23' of fill @ 7596'. C/O to PBDT @ 7619'. Dry up well. SIW. SDFN.

11/14/2018 – TOO H tbg. TIH w/pro BHA. Tag PBDT (no fill). Test tbg to 600#. Test good. Unload well. SIW. SDFN.

11/15/2018 – Kill tbg w/10 bbls. Set 7" PKR w/pro string as tail pipe @ 26'. ND BOP/spool. NU BOP. Pull PKR/kill csg w/30 bbls. **TIH & land 238jts 2-3/8" 4.7# J-55 @ 7477', SN @ 7475'.** ND BOP stack. NU B-2. Unload kill fluid w/air. RD & release unit.

Well is now producing as MesaVerde/Dakota commingle under DHC 3997AZ

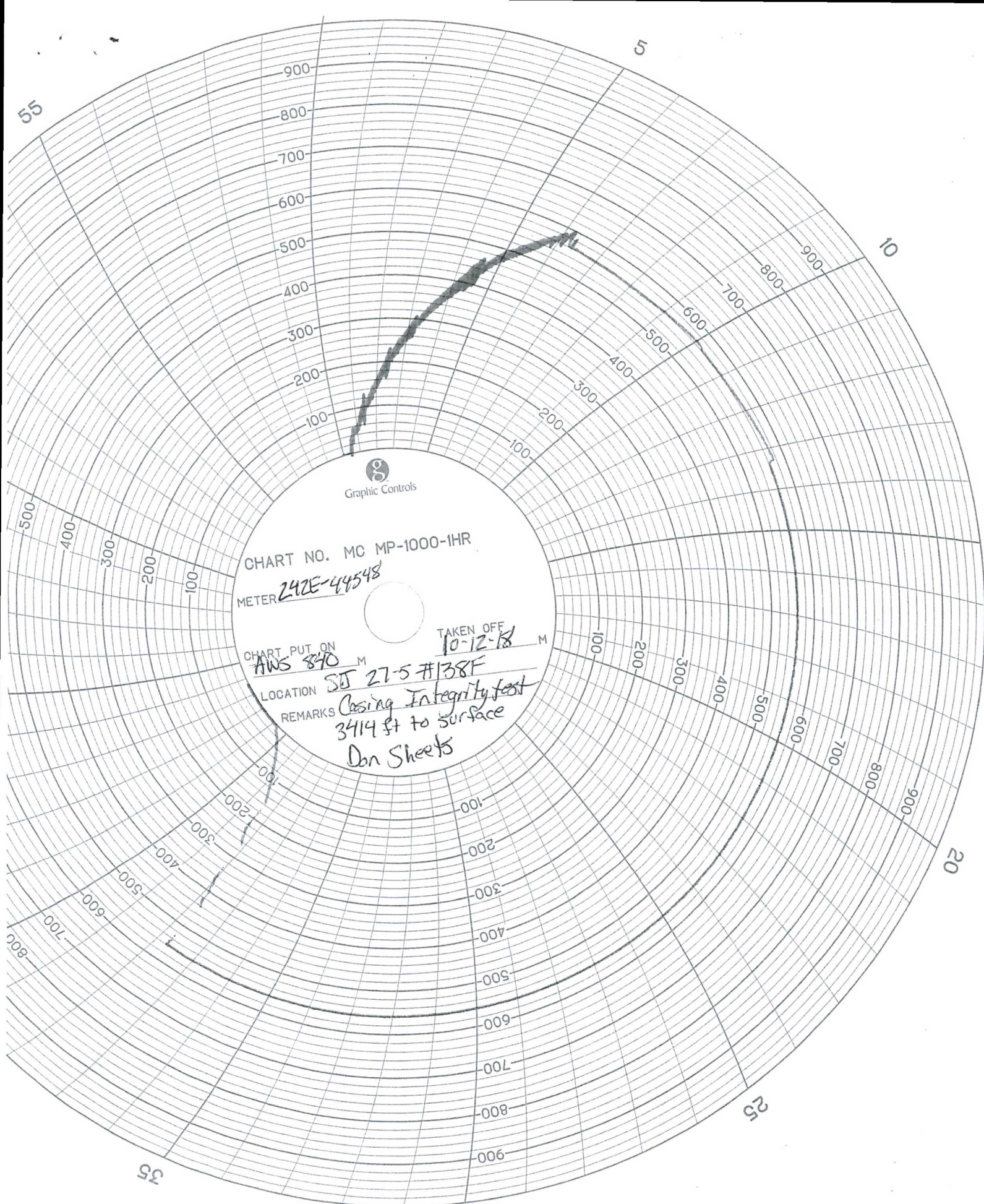


CHART NO. MC MP-1000-1HR
METER 242E-44548

CHART PUT ON
AMS 840 M

TAKEN OFF
10-12-18 M

LOCATION ST 27-5 #138F

REMARKS Casing Integrity test
3414 ft to surface
Don Sheets

