

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

Heather Riley, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 10-15-18  
Well information:

**30-045-20187 NICKSON #017**

HILCORP ENERGY COMPANY

Application Type:

- ☐ P&A    ☐ Drilling/Casing Change    ☐ Location Change
- ☐ ☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)
- ☒ Other: SHL correction

**Hilcorp has 30 days** to file the appropriate administrative request for NSL to Santa Fe and notice the Aztec office that the request has been filed. \*

\*NSL #7800 approved on 12/21/2018

  
NMOCD Approved by Signature

12-24-18  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Hilcorp Energy Company**

3a. Address

**382 Road 3100 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-599-3400**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit I (NESE) 1782' FSL & 277' FEL, Sec. 22, T26N, R08W**

5. Lease Serial No.

**NMSF-078431**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Nickson 17**

9. API Well No.

**30-045-20187**

10. Field and Pool or Exploratory Area

**Basin Dakota**

11. Country or Parish, State

**San Juan , New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other **Re-Survey**

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Through OCD inspection and file review, it was determined the footages and coordinates originally assigned to this well were incorrect. As such, Hilcorp Energy re-surveyed the subject well location. Please see attached, a revised C-102 with corrected footages and coordinates.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Cherylene Weston**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Cherylene Weston*

Date

**10-15-18**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NM000

FEB 13 2018

DISTRICT III

ACCEPTED FOR RECORD  
NOV 29 2018  
FARMINGTON FIELD OFFICE



DISTRICT I  
1626 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 393-8161 Fax: (575) 393-0720

DISTRICT II  
611 E. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Bracco Rd., Artec, N.M. 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                              |  |   |  |                             |                      |
|------------------------------|--|---|--|-----------------------------|----------------------|
| 1 API Number<br>30-045-20187 |  | 2 Pool Code<br>71599                      |  | 3 Pool Name<br>BASIN DAKOTA |                      |
| 4 Property Code<br>318826    |  | 5 Property Name<br>NICKSON                |  |                             | 6 Well Number<br>17  |
| 7 OGRD No.<br>372171         |  | 8 Operator Name<br>HILCORP ENERGY COMPANY |  |                             | 9 Elevation<br>6899' |

10 Surface Location

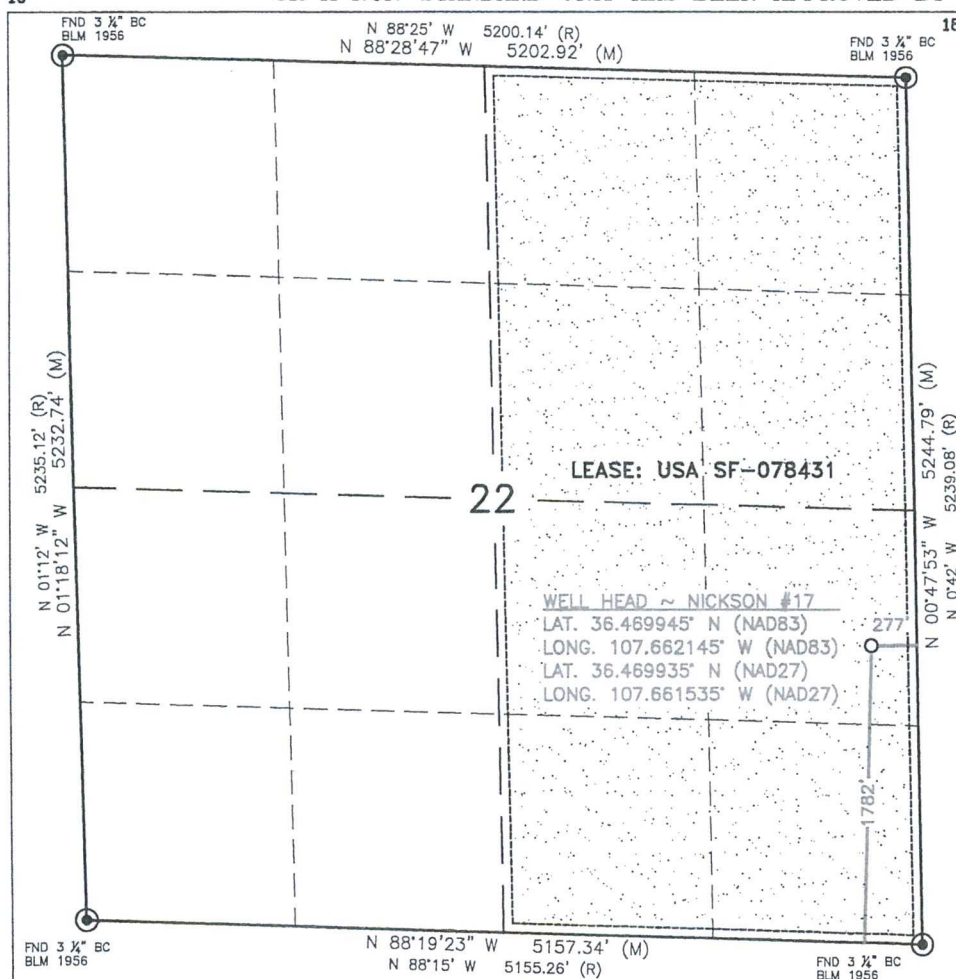
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| I             | 22      | 26N      | 8W    |         | 1782'         | SOUTH            | 277'          | EAST           | SAN JUAN |

11 Bottom Hole Location If Different From Surface

| UL or lot no.                          | Section | Township | Range | Lot Idn | Feet from the      | North/South line      | Feet from the | East/West line | County |
|--|---------|----------|-------|---------|--------------------|-----------------------|---------------|----------------|--------|
| 12 Dedicated Acres<br>E/2<br>320 ACRES |         |          |       |         | 13 Joint or Infill | 14 Consolidation Code | 15 Order No.  |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cherylene Weston 10/15/18  
Signature Date  
Cherylene Weston  
Printed Name  
cweston@hilcorp.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 10, 2018

Date of Survey  
Signature and Seal of Professional Surveyor:



Certificate Number 11393