

## DEC 07 2018

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-33174
District III	1220 South St. Francis Dr.		<ol> <li>Indicate Type of Lease</li> <li>STATE</li></ol>
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		ST NM V0-1729
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Bryan Simpson
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 002
2. Name of Operator DJR Operating, LLC		9. OGRID Number 371838	
3. Address of Operator		10. Pool name or Wildcat	
1 Road 3263 Aztec, NM 87410	7410		Bisti Lower Gallup
4. Well Location			
Unit Letter <u>H</u> : <u>1675</u> feet from the <u>North</u> line and <u>680</u> feet from the <u>West</u> line			
Section 32 Township 25N Range 11W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6490'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQ			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR		
TEMPORARILY ABANDON			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			JOB L
OTHER:   Location is ready for OCD inspection after P&A			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
	emaining well on lease: all electric	cal service poles and	l lines have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	Regulatory	DATE _12-7-18
TYPE OR PRINT NAMEAmy ArchuletaE-MAIL:aarchuleta@djrllc.com PHONE:505-632-3476			
For State Use Only	Deputy Oil & Gas Inspector,		
APPROVED BY: 1/2	// TITLE	District	#3 DATE (Z-18-2018
APPROVED BY: The W	PY		DATE IC 19 COTO