•	Submit 1 Copy To Appropriate District Office District I = (575) 393-6161  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013	
	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
	District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-33545	
	<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
	1220 S. St. Francis Dr., Santa Fe, NM 87505		
	SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Kline 10	
	PROPOSALS.)	8. Well Number	
-	1. Type of Well: Oil Well Gas Well Other	9. OGRID Number 372286	
	2. Name of Operator Enduring Resources	9. OGRID Nulliber 3/2280	
	3. Address of Operator	10. Pool name or Wildcat	
	200 Energy Court Farmington NM 87401		
	4. Well Location		
	Unit LetterJ_:_1377feet from the _S line and _2515feet from the _Eline		
	Section 10 Township 31N Range 13W NMI		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 5759		
	3137		
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR		
		RILLING OPNS. P AND A	
	PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENDOWNHOLE COMMINGLE	II JOB	
	CLOSED-LOOP SYSTEM		
_	OTHER: OTHER: MIT		
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE BLUE 10.15.7.14 NMAC. For Multiple Completions, Attach wellhors diagram of		
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
	proposed compression of recompression		
11/8/18 Set RBP @ 1850'.			
11/9/18 Did MIT, tested to 640 psi on casing, 30 minute test. RU e-line, run CBL. No witness from NMOCD.			
11/12/18 Run sonic log.			
	11/13/18 Checked with Brandon Powell of NMOCD on sonic logs, review logs. Approval of all logs. Suggested for random venting on		
	Bradenhead and company discretion to pull offset gas analysis to pinpoint the higher methane gas to see if there is a migration issue.		
	Brandon Powell gave ok to land and move off. RDMO.		
X	# Submit Offset gas information		
	for review NOV 14 2018		
5	Spud Date: 7/31/2007 Rig Release Date:		
_			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	$\Lambda$		
5	SIGNATURE Spile Fohl TITLE Regulatory Specialist	DATE 11/14/18	
	Type or print nameApril E Pohl E-mail address: _apohl@enduringresources.com_	PHONE:505-636-9722	
	For State Use Only  Deputy Oil & Gas In	spector,	
1	APPROVED BY: District #3	DATE 11/28/18	
(	Conditions of Approval (if any):		

