

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Strat Test 600
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Entrada

4. Well Location Unit Letter <u>G</u> <u>1610'</u> feet from the <u>North</u> line and <u>2205'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5819' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ SPUD

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26/2018: MIRU SPUD W/12 1/4" BIT @ 9:00hrs ON 11/26/2018. DRILG 12 1/4" PILOT HOLE F/16' T/393' KB. CIRC HOLE CLEAN. TOH W/12 1/4" BIT. MU 17 1/2" BIT. OPEN 12 1/4" PILOT HOLE T/156' KB. SDFN.

NMOCD

NOV 30 2018

DISTRICT III

Spud Date:

Rig Release Date:

Report TOC on next Sundry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations / Regulatory Technician Sr. DATE 11.30.2018

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

For State Use Only

APPROVED BY: Monica Fuchling TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/30/2018

Conditions of Approval (if any): AY

**11/27/2018:** TIH W/17 ½" BIT T/256'. BREAK CIRC W/MUD. DRLG/OPEN HOLE T/399' KB (MD/TVD). TD SURFACE @ 399' @ 15:00hrs ON 11/27/2018. CIRC HOLE CLEAN. TOH W/17 ½" BIT. TIH T/260'. SDFN.

**11/28/2018:** FINISH WIPER TRIP F/260'. CIRC HOLE CLEAN @ TD 399'. TOH W/17 ½" BIT. RD SPUD RIG. RU CSG CREW. RUN 13 3/8" 54.5# J-55, BTC, SURF CSG = FLT SHOE, 1 JT CSG, CLT CLR & 8 JTS OF CSG T/393'. TOP OF FLT CLR @ 352'. RD CSG CREW. RU CMT EQUIP. PERFORM SURF CSG CMT JOB. 10 BBL WATER, 91 BBLS 15.8 PPG, **435 sx,(513cf – 91bbls=1.18yld)**. BMP PLG W/325 PSI AND PRESS UP T/720 PSI & HOLD 5 MINS. FLOATS HELD, ½ BBL BLEED BACK T/TRUCK. RD CMT CREW. SDFN

**11/29/2018:** RDMO MO-TE DRL ON 8:30hrs ON 11/29/2018. DIG CELLAR & INSTALL 8X8 CORRUGATED RING. MEASURE & CUT 13 3/8" CSG. WELD ON 13 3/8" CSG HEAD. INSTL NIGHT CAP.

PT will be conducted by Drilling Rig. Results will appear on next report. ✓