District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party: BP America Production Co.			OGRID: 7	78	Initial Report	
Contact Name: Steve Moskal			Contact Te	lephone: (505	5) 330-9179	
Contact email: steven.moskal@bpx.com			Incident #	(assigned by OCI	NMOCD NMOCD	
Contact mailing address	s: 1199 Main Street	, Suite 101, Durar	ngo CO	, 81301	JUE 10	36035634
				1	WF IC	DEC 2 0 2018
		Location	of R	elease So	ource	DISTRICT III
Latitude: <u>36.733760°</u>		0/10.03 : /			-107.711131°	
		(NAD 83 in de	ecimal de	grees to 5 decim	al places)	
Site Name: Day B 002E	3			Site Type: 1	Natural Gas P	roduction Well Pad
Date Release Discovere	d: December 13, 20	18		API#: 30-0	45-25519	
Unit Letter Section	Township	Range		Coun	ty	
P 7	T29N	R08W	San	Juan		
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil	Volume Released (bbls)			•		covered (bbls)
Produced Water	Volume Released (bbls):				Volume Rec	covered (bbls):
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	Yes T	No		
□ Condensate     □					Volume Rec	covered (bbls): 0 bbls
☐ Natural Gas Volume Released (Mcf)				Volume Rec	covered (Mcf)	
Other (describe)	(describe) Volume/Weight Released (provide units)		S) Volume/Weight Recovered (provide units)		ight Recovered (provide units)	
Cause of Release: Impacts were identified at the location on December 13, 2018 during a site inspection. A small stained area of soil was noted, but appeared to be isolated. The source was unknown. Upon further investigation, it was discovered a flow line from the separator had to the BGT had broke. On December 19, 2018, it was confirmed that the release had migrated at least 12 vertical feet from the surface. Full delineation of the release has not yet been performed. The well site is operated by BP Production.						

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?	
☐ Yes ⊠ No		
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
	Initial Response	
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
	ase has been stopped.	
☐ The impacted area has	s been secured to protect human health and the environment.	
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liquids and re	coverable materials have been removed and managed appropriately.	
	I above have <u>not</u> been undertaken, explain why:	
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation	
within a lined containmen	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: _Steve Mo	skal Title: Environmental Coordinator	
Signature:	Date:December 19, 2018	
email: <u>steven.moskal@</u>	bpx.com Telephone: _(505) 330-9179	
OCD Only  Received by:	Date: 12/20/2008	

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public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: <u>Steve Moskal</u>	Title: <u>Environmental Coordinator</u>		
Signature:	Date: <u>December 19, 2018</u> Telephone: <u>(505) 330-9179</u>		
OCD Only			
Received by:	Date:		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and

Closure Stand # 750 Table 1

