UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form 3160-5 UNITED STATES (August 2007) 2018 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well Oil Well A Gas Well Other					FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2810 5. Lease Serial No. SF-078432 6. If Indian, Allottee or Tribe Name 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Hodges 7 9. API Well No.			
3a. Address	ny 3b. Phone No	. (include area c	ode)	30-045-05733 10. Field and Pool or Exploratory Area				
382 Road 3100, Aztec, NM 87410			5-599-3400	,	Ballard Pictured Cliffs			
4. Location of Well (Footage, Sec., T.,R Surface Unit K (NE	R.,M., or Survey Description) ESW) 1750' FSL & 1770' FV	VL, Sec. 2	2, T26N, R0	8W	11. Country or Parish, State San Juan ,	New Mexico		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT								
TYPE OF SUBMISSION			TYPE	TYPE OF ACTION				
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture	Treat astruction		Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity X Other		
Subsequent Report BP	Change Plans		Abandon		Temporarily Abandon	Bradenhead Repair		
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug Bac			Water Disposal		:	
If the proposal is to deepen direction Attach the bond under which the was following completion of the involvement of the invol	onally or recomplete horizontally, give york will be performed or provide the red operations. If the operation results Abandonment Notices must be filed in final inspection.) Kill tbg & csg. ND WH, NU	subsurface loo Bond No. on fi in a multiple o only after all re	cations and measure with BLM/BI completion or resequirements, included the bloom of	sured and A. Requicompletic luding rec	I true vertical depths of all pertine ired subsequent reports must be from in a new interval, a Form 3160 clamation, have been completed a k. PT blind & pipe rams,	ent markers and zones. The diled within 30 days The diled within 30 days The diled once and the operator has The diled within 30 days The diled once and the operator has The diled within 30 days T		
RBP in 15K lbs tension. (min, test-good. Pull tension 2.375", 4.7# J-55 EUE primary seal t/200 psi w/ l	DP stack, kill spool & old csg @ 55". Dig out around csg s on pkr. SI tbg & csg f/2-hr pr rod tbg @ 2724.18, top of a hand pump. Test-good. RDI	pool & four ress build u SN @ 2722 RR @ 17:0	nd 10-3/4" E up to 100 ps 2.68'. ND B0 0 hrs.	BH valv i. BH p DP sta	re. Open valve & no psi. press 0 psi. BD csg to flo ck & kill spool, NU maste	PT BH to 350 psi f/30-w back tank. TIH, Land or valve. PT WH &		
				,	FARMINGTO	N FIELD OFFICE		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			Ву:					
Christine Brock			Title Opera	tions/l	Regulatory Technician - S	šr.		
Signature AMUSTU	Date 121	7/1	8		:			
	THIS SPACE FO	R FEDER	AL OR STA	TE OF	FICE USE		:	
Approved by				itle :		Date		
Conditions of approval, if any, are attact that the applicant holds legal or equitable entitle the applicant to conduct operation	le title to those rights in the subject lea			Office				