Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OMB No. 1004-0137	
Curinas Isaucas 24	201

Expires: January 31, 2018

5. Lease Number: NMSF080382A

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, allottee or Tribe Name:			
					Navajo Trust Land	PU	V. *	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. Unit Agreement Name:			
1. Type of Well:								
Oil Well X Gas Well Other			8.	8. Well Name and Number:				
					FRONTIER AZTEC A 1			
2. Name of Operator:					9. API Well No.			
Hilcorp Energy Company					3004506738			
3a. Address		3b. Phone	No. (include are	ea code) 10	10. Field and Pool:			
382 Road 3100 Aztec, NM 87410 505-599-3400				DK - BASIN::DAKOTA				
4. Location of Well (Footage, Sec.	T.,R.,M., or Surv	ey Description	on)	11	. County and State:		-	
990' FNL & 990' FWL Sec:08, T:027N, R:011W, Mer NMP NWNW				MIM	SAN JUAN, NM			
12. CH	ECK APPROPRI	ATE BOX(ES	S) TO INDICAT		NOTICE, REPORT, OTHER DA	ATA		
					YPE OF ACTION			
	Acidize	Γ	Deepen		Production (Start/Resume)		Water Shut-Off	
Notice of Intent	Alter Casin		Hydraulic F	Fracturing	Reclamation		Well Integrity	
X Subsequent Report	Casing Re	_	New Const	_	Recomplete	X	Other	
X Subsequent Report		_	Plug and A	_	Temporarily Abandon	^	Re-delivery	
Final Abandonment Notice	Change Plans Convert to Injection		Plug Back	balluoli	Water Disposal		Re-delivery	
If the proposal is to deepen directi Attach the Bond under which the v completion of the involved operati been completed. Final Abandonm the site is ready for final inspection	onally or recomplete vork will be perfonne ons. If the operation ent Notices must be n.)	e horizontally, g ed or provide th results in a mu filed only after	ive subsurface loone Bond No. on file all light of the subsurface completion all requirements,	cations and meas e with BLM/BIA. F or recompletion in including reclam	ing date of any proposed work and ap sured and true vertical depths of all per Required subsequent reports must be n a new interval, a Form 3160-4 must ation, have been completed and the o	rtinent filed w be filed	markers and zones. rithin 30 days following d once testing has	
This well was re-delivered on	6/1/2018 and pro	oduced natura	al gas and entra	ained nydrocar	bons.		THE PROPERTY	
TP: 130 CP:		nitial MCF:	12		DEC 2 1 2018			
Meter No.: 72932	Gas Co							
This well was shut in for more	than 90 days du	e to econom	ics. Returned t	o produciton o	n 6/1/20 BISTRICT	j		
Proj Type.: REDELIVERY							AFMGS	
14. I Hereby certify that the	foregoing is tru	e and correc	:t.					
Signed UMIST	ne Bro	ock 1	Fitle: Operation	ons/Regulatory	Tech - Sr. Date: 9/27/2	018		
	•	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE USE			
APPROVED BY Day	ve Man	Liewi	27 <u> </u>	Title AF	71		Date 12/18/1	
Conditions of approval, if any, are attached the certify that the applicant holds legal or equivalent to conduct the conduction would entitle the applicant to conduct the conduction.	uitable title to those	rights in the su		Office F	5)			