Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OMB No. 1004-0137	
C	201

Expires: January 31, 2018

5. Lease Number: NMSF078895

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, allottee or Tribe Name:				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. Unit Agreement Name: Eureau of Long Manager			reau of Land Walland	
Type of Well: Oil Well X Gas Well Other					8. Well Name and Number:				
					MUDGE A 10				
2. Name of Operator:					9. API Well No.				
Hilcorp Energy Company					3004506740				
3a. Address	3b. Phone No. (include area code)			10. Field and Pool:					
382 Road 3100 Aztec, NM 87	505-599-3400			FRC - BASIN::FRUITLAND COAL					
4. Location of Well (Footage, Sec.	T.,R.,M., or Surv	ey Descriptio	n)		11. (11. County and State:			
990' FNL & 990' FEL	Sec:07, T:0	27N, R:011V	V, Mer NMP NE	ENE		AN JUAN, NM			
12. CH	ECK APPROPRI	ATE BOX(ES	S) TO INDICATI	E NATUR		NOTICE, REPORT, OTHER DA	ATA		
TYPE OF SUBMISSION						FACTION			
Notice of Intent	Acidize		Deepen			Production (Start/Resume)		Water Shut-Off	
	Alter Casin	_	Hydraulic F			Reclamation		Well Integrity	
X Subsequent Report	Casing Rep	_	New Consti			Recomplete	X	Other	
Final Abandonment Notice	Change Pla Convert to		Plug and Al	bandon		Temporarily Abandon Water Disposal		Production Verification	
If the proposal is to deepen directi Attach the Bond under which the v completion of the involved operati been completed. Final Abandonm the site is ready for final inspection	onally or recomplete work will be perfonne ons. If the operation ent Notices must be n.)	horizontally, gid or provide the results in a mu filed only after	ve subsurface loc e Bond No. on file Itiple completion of all requirements,	ations and with BLM/l or recomple including re	measur BIA. Re tion in a clamat	g date of any proposed work and appred and true vertical depths of all per quired subsequent reports must be fanew interval, a Form 3160-4 must ton, have been completed and the op	tinent filed w be file	t markers and zones. vithin 30 days following ed once testing has	
A production verification was	performed on the	subject well	on 9/24/2018.	Please ex	tend t	ne shut-in status.			
TP: 0 CP:	21 I	nitial MCF:	0						
Meter No.: 6010	Gas Co	.: HEC			41	MMCCD			
Production Verification - com	pression needed	for well to pro	oduce over line	pressure.		DEC 0 . 0000			
Proj Type.: Production Veri	fication					DEC 2 1 2018			
14. I Hereby certify that the	foregoing is true	and correc	t.			DISTRICT III			
Signed Little Christine Brook	trie Leu	CK T	itle: Operatio	ns/Regula	atory T	ech - Sr. Date: 9/25/2	018		
	7	HIS SPACE	FOR FEDERA	L OR STA	ATE O	FFICE USE			
	Mark			Title	AF	-M		Date 12/18/14	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those	rights in the sul		Office	F	70			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.

