

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

WELL API NO.

30-045-11854

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well Number

256

9. OGRID Number

000778

10. Pool name or Wildcat

Pinon Fruitland Sand

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BP America Production Company - L48

3. Address of Operator

1515 Arapahoe St, Tower 1, Suite 700, Denver, CO 80202

4. Well Location

Unit Letter **F**: **1815** feet from the **NORTH** line and **1850** feet from the **WEST** line

Section **13**

Township **28N**

Range **12W**

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5554'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was plugged and abandoned on 5/9/2018 per the attached Final P&A report and Plugged Well Diagram.

File in a timely manner

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 1/3/2019

Type or print name Patti Campbell E-mail address: patti.campbell@bpx.com PHONE: 970-712-5997
For State Use Only

APPROVED BY: Monica Kuchling TITLE Deputy Oil & Gas Insp. DATE 1-8-19
Conditions of Approval (if any): AV

PNR only

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

NMOC
JAN 08 2019
DISTRICT III

**BP AMERICA
PRODUCTION
COMPANY**

Attn: Scanning Department
VSOWADGEN1
San Antonio, TX 78269-6494



P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: GCU 256
API:30-045-11854, 05/15/2018

Well Plugging Report

Cement Summary

NOTIFICATION - Farmington BLM & NMOCD at 3:00 pm

Plug #1 – (Fruitland perms & top) Mix & pump 13sxs (14.95 CF, 2.66bbls slurry, 1.15 yield 15-8#) Type G cement from 1160' – 1054'

Plug #2 – (Kirtland/Ojo Alamo/7" csg shoe & surface) Mix & pump 51sxs (58.65 CF, 10.44bbls slurry, 1.15 yield 15-8#) Type G cement from 534' – Surface.

COORDINATES - LAT 36.664576/LONG -108.065711

Work Detail

PUX	Activity
05/08/2018	
P	HSM on JSEA. S & S equipment.
P	Rode rig & equip to location. Spot equip.
P	RU rig onto base beam, unload BOP & spot PT
P	CK PSI; tbg 35 psi, csg 50 psi, BH 0 psi, RU blow down & pump lines. Blow down well, Pump 15 bbls down tbg to kill well.
P	Remove WH cap. Screw on 8 1/4 rector companion flange, NU BOP, XO to 1 1/2 tools. FT ok. RU floor & tongs
P	PU on tbg, LD tbg hanger & 37 jts. 1 1/2 EUE tbg. w/ pin collar. XO to 2 3/8 tools.
P	PU 1- 4.5 A Plus string mill. R/t to 1160'. PU & RIH w/ 4.5" CR and set @ 1160'. Sting out. Load & circ 4.5" csg clean w/25 bbls. Attempt to P/T 4.5 csg to 800 psi, bled down 300 psi in 1 min. PT BH w/1/2 bbl held 300 psi
P	Pumped Plug #1 . TOC @ 997' LD 6 jts, POOH SIW & WOC overnight
05/09/2018	
P	HSM on JSEA. S & S equip.
P	CK PSI 0 PSI on well, TIH & tag TOC at 1035', P/T 4.5 to 800 psi, bled off 300 psi in 2 mins. OK'd by John Durham w/NMOCD on loc to proceed.
P	LD tbg up to 518'. PU 2-8' subs, EOT 534'. Load csg w/1.5 bbls, Pumped Plug #2 (Kirtland, OJO Alamo, 7" csg shoe & surface) w/51 sxs 58.65 CF 10.44 bbls slurry Circ good cement out 4.5" csg.
P	LD all tbg & wash up equip. RD pump truck & lines, RD floor & BOP.
P	RD rig. D/O WH.
P	HSM on JSEA. Write hot work permit. Cut off WH w/air saw, found cement in 4.5" down 6', in 4.5 X 7" down 3'. RU 3/4 poly pipe & top off csg's w/8sxs 15-8# Type G cement. Weld on DHM. MOL.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
John Durham	NMOCD	on location

Gallegos Canyon Unit #256
Plugged WBD

North Pinon Fruitland Sand
181' FNL & 1850' FWL, Section 13, T-28-N, R-12-W
San Juan County, NM / API # 30-045-11854

Spud: 12/15/66
Completed: 12/27/66
Elevation: 5554' GL

(9" hole)

Surface Csg: 7", 26# set @ 297'.
Cmt w/ 100sxs, circulated

Top-Off: 8sxs Type G cmt

Plug #2: Mix & pump 51sxs Type
G cmt from 534' - Surface

Fruitland Perfs:
1204' – 1222'

Plug #1: Mix & pump 13sxs Type
G cmt 1160' – 1035' TOC
4 1/2" CR set @ 1160'

Prod Csg 4 1/2", 9.5# csg set @ 1352'.
Cmt w/ 170sxs, Circulated to Surface

(6.25" hole)

PBTD @1317'
TD @ 1352'

