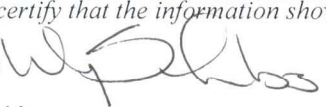


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-24159 2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. NM 077968				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name 14-08-00018196 6. Well Number: SE Cha Cha Unit #36				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator SG Interests I, Ltd c/o Nika Energy Operating, LLC						9. OGRID 020572				
10. Address of Operator P. O. Box 2677, Durango, CO 81302						11. Pool name or Wildcat SE Cha-Cha Gallup				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	2	8	28N	13W		1665	South	2060	East	San Juan
BH:										
13. Date Spudded 04/25/1980	14. Date T.D. Reached 05/05/1980	15. Date Rig Released 12/06/2018			16. Date Completed (Ready to Produce) 12/05/2018			17. Elevations (DF and RKB, RT, GR, etc.) 5987 KB		
18. Total Measured Depth of Well 5800'		19. Plug Back Measured Depth 5670'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name Top 5624' - Bottom 5696' Cha-Cha Gallup										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		23#		306'		12-1/4"		225 sx		
5-1/2"		15.5#		5800'		7-7/8"		1 st stage 260 sx		
								2 nd stage 925 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-3/8"	5636.27'	5610'	
26. Perforation record (interval, size, and number)										
Previous: 5686'-5696' New: 5624'-5636' KB, 4 SPF, 120 phasing, .40 charge, (added 2' net perforations)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5624' - 5636'		Pump 1500 gals 15 % HCL, displace w/ water to tbgt BTM		
28. PRODUCTION										
Date First Production 05/29/1980		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with 2" x 1-1/4" x 9' x 12' RHBC-Z pump					Well Status (Prod. or Shut-in) Producing			
Date of Test 12/6/2018	Hours Tested 19	Choke Size Open	Prod'n For Test Period	Oil - Bbl 6.5 bbls	Gas - MCF 0	Water - Bbl. 40 bbls	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure 20	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 				Printed Name Wm. Schwab				Title Agent Gas SET		Date 12/10/13
E-mail Address										

AV

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1597'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2520'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3175'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4090'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4370'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5266'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			No change from original report