Submit 1 Copy To Appropriate District Office		New Mex			Form C-103
District I – (575) 393-6161	Energy, Minerals	and Natura	al Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-045-2	1912
811 S. First St., Artesia, NM 88210	OIL CONSERV			5. Indicate Type of Lea	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South	St. Franc	eis Dr.	STATE	FEE
District IV – (505) 476-3460	Santa Fe	e, NM 875	505	6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				N/A	i
	CES AND REPORTS ON	N WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOS					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	'ATION FOR PERMIT" (FORM	M C-101) FOR		Pan American Fede	ral Gas Com B
	Gas Well 🛛 Other	MMU	160	8. Well Number 1E	
2. Name of Operator Hilcorp Energy Company		DEC 2	0 2018	9. OGRID Number 37217	1
3. Address of Operator		107016	7 111	10. Pool name or Wildo	
382 Road 3100, Aztec, NN	1 87410	DISTRIC	;	Aztec Pictured Cliffs/	Basin Dakota
4. Well Location					
Unit Letter <u>G</u> : <u>1710</u>	_feet from the North_lin	ne and <u>166</u>	0'. feet from the	East_line	
Section 31 To	wnship 30N Ran	ge 11W	NMPM	County San Juan	1
	11. Elevation (Show wh	sether DR, 1 5837' (			
12. Check A	appropriate Box to Inc	dicate Na	ture of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:		SUB	SEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. P ANI	D A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	Г ЈОВ	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM			OTHER:		
OTHER:   13. Describe proposed or compl	eted operations. (Clearly			d give pertinent dates, incl	uding estimated date
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.				
It is intended to recomplete the subje					
Dakota (pool 71599). The production methodology will be provided after the					ation and
methodology will be provided after the	ic well is completed. Con	mininginig	will not reduce the	e value of the production.	
Proposed perforations are: PC: 2062	2'-2113' and DK: 6600' –	- 6624'. Th	ese perforations	are in TMD.	
Notification of intent to commingle	this well was sent to all	interest øv	vners via certifie	d mail on November 29,	2018. No objections
were received.	/	)//	1#499	2	
	E	110	- 77 7 6		
Spud Date:	Pig P	Release Date	. ·		
Spud Date.	Kig K	cicase Daic			
I hereby certify that the information a	above is true and complete	e to the bes	t of my knowledge	e and belief.	
	•		,		
SIGNATURE CHULLON	Weston TITL	.E: <u>Operati</u>	ons/Regulatory Te	echnician-Sr. DATE_	2-19-18
Trung on maint and a Charles	orton	سامام ان	avvast @1-:1	DHONE. 5	05 564 0770
Type or print name Cherylene We	ston E-ma	iii address:	cweston@hilcorp	o.com PHONE: 5	03-304-07/9
For State Use Only	11/1/			NAT IL 2	
APPROVED BY:	////// TITLI	EGEO	LOGIST DISTR	DATE	1/3/2019
Conditions of Approval (if any):	A	1			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr.

**Santa Fe, NM 87505** 

Form C-102 August 1, 2011

Permit 260151

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-045-24842	71280	AZTEC PICTURED CLIFFS (GAS)
4. Property Code	5. Property Name	6. Well No.
321826	PAN AMERICAN FEDERAL GAS COM B	001E
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	5837

10. Surface Location

UL - Lot		Section		Township		Range	Lo	ot Idn	Feet From		N/S Line		Feet From	E/W Line	County		ı
	G		31	3	BON	11\	٧	9	1	710		N	1660	E		SAN	
							- 1	1		- 1		- 1			JUAN		ı

11. Bottom Hole Location If Different From Surface

11. Bottom flote Eccation in Billierent from Carlade									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 153.20 - NE/4			13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Tille: Cherylene Weston, Ops/Regulatory Tech - Sr.

Date: 11/20/2018

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Fred B. Kerr, Jr.

Date of Survey: Certificate Number: 11/14/1980

3950

# OIL CONSERVATION DIVISION

# STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT

## P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

AMOCO FRODUCTION COMPANY	1	DAM AM TOTOTAL	010 004	"7"	Well No.			
Unit Letter Section Township		PAN AM-FEDERAL	County	"5"	1E			
G 31 301	V	11W	San	Juan				
Actual Footage Location of Well;		3///0						
1710 feet from the North Ground Level Elev:   Producing Formation	line and	1660 fe	et from the	East	line Dedicated Acreage;			
5837 Dakota		Basin Dakota			308.5 Acres			
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working</li> </ol>								
interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  X Yes No If answer is "yes," type of consolidation Communitization								
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
sion.	a non otanasia	unit, criminating st	ich meres	s, has bee	approved by the Commis-			
Non-Standard Gas Proration					CERTIFICATION			
Unit approved by order No. NWU 3-560 dated June 16, 1975				I hereby	certify that the Information con-			
		1 1			erein is true and complete to the			
!	7	5 i	- 1	best of r	ny knowledge and belief.			
1	0.6	1		Wa	me I Peterson			
				W. L. I	Peterson			
1		1 1660!		Position				
· Amoco W. I.		<b>a</b> 1230.			ct Engineer			
ı 50%				Amoco I	Production Company			
Sec.		1		Date	Toddection company			
!		i		Novembe	er 25, 1980			
			3 *	I hereby	certify that the well location			
	31	- 1		shown or	this plat was plotted from field			
	1.0	1		1	actual surveys made by me or			
		1 50	1		supervision, and that the same			
i		· deal		1	and correct to the best of my			
I	1	1 1						
1	0	The second of th		Novemb	er.11, 1980			
1	1		1	Registered	Professional Engineer			
1		1		and Lar	or Surveyor			
			an and the William Co.	Certificate	policies her			
Scale: 1"	=10001		!	3950				