Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OCT 0 1 2018

OMB No.	1004-0137	V	
SIVIL IVO.	10010101		

Expires: January 31, 2018

5. Lease Number:

SUNDRY NOTICES AND REPORTS ON WELLS			NMSF079114A				
			6. If Indian, allottee or Tribe Name:				
	Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. Navajo T			avajo Trust Land Bureau (of Lar	nd Management	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. U	nit Agreement Name:				
1. Type of Well:							
Oil Well X Gas Well Other		8. Well Name and Number:					
		CAMPBELL 26 1					
2. Name of Operator:		9. API Well No.					
Hilcorp Energy Company		3004530531					
3a. Address	3b. Phone No	o. (include area code)	10. Field and Pool:				
382 Road 3100 Aztec, NM 87410			FRC - KUTZ W::FRUITLAND COAL				
4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)							
		, Mer NMP SESW	11. County and State:				
			SAN JUAN, NIVI				
	RIATE BOX(ES)		-	NOTICE, REPORT, OTHER D	AIA		
TYPE OF SUBMISSION		!	YPE O	F ACTION			
Notice of Intent Acidize		Deepen		Production (Start/Resume)		Water Shut-Off	
Alter Ca	sing	Hydraulic Fracturing		Reclamation		Well Integrity	
X Subsequent Report Casing F	Repair	New Construction		Recomplete	Х	Other	
Change	Plans	Plug and Abandon		Temporarily Abandon		Production	
Final Abandonment Notice Convert	to Injection	Plug Back		Water Disposal		Verification	
13. Describe Proposed or Completed Operation: Clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfo completion of the involved operations. If the operat been completed. Final Abandonment Notices must the site is ready for final inspection.)	ete horizontally, given nned or provide the ion results in a multi	e subsurface locations and Bond No. on file with BLM ple completion or recomple	measu BIA. Re	red and true vertical depths of all p equired subsequent reports must be a new interval, a Form 3160-4 mus	ertinen e filed v t be file	t markers and zones. within 30 days following ed once testing has	
A production verification was performed on	the subject well o	n 0/27/2018 Please o	vtand t	he shut in status			
A production verification was performed on	the subject well o	11 9/2//2010. Flease e	xteriu t	ne snut-in status.	MAC	The second secon	
TP: 2 CP: 85	Initial MCF: 0			(29)			
Meter No.: 85-727-01 Gas	Co.: ENT			DEC	21	2018	
Production Verification - compression needs	ed for well to proc	luce over line pressure		D1078			
Proj Type.: Production Verification				DISTR	161		
14. I Hereby certify that the foregoing is t	rue and correct.						
Signed Lunisteria & Christine Brock	10cK Tit	tle: Operations/Regul	atory T	ech - Sr. Date: 9/27	2018		
	THIS SPACE F	FOR FEDERAL OR ST	ATE O	FFICE USE			
APPROVED BY Dave The	rubiewie	Title	AF	-M		Date / 2 1, 8/	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Office