Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

5. Lease Number:

Expires: January 31, 2018 ECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

NMNM0207001 6. If Indian, allottee or Tribe Name:

abandoned well, ose rollin stor-s (Al D) for such proposals.					Famington Hald Office Bureau of Land Managen	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. Unit Agreement Name:	Control of the contro	
1. Type of Well:						
Oil Well X Gas Well Other				8. Well Name and Number:		
				WF FEDERAL 25 2		
2. Name of Operator:				9. API Well No.		
Hilcorp Energy Company				3004530713		
3a. Address 3b. Phone No. (incl			o. (include area code) 10. Field and Pool:		
382 Road 3100 Aztec, NM 87410 50			3400	FRC - BASIN::FRUITLAND COAL		
	1		PC - HARPER HILL::PICTURED CLIFFS			
4. Location of Well (Footage, Sec.,T.,R.,M., or Survey Description)				11. County and State:		
742' FSL & 1306' FEL Sec:25, T:			14W, Mer NMP SES	SAN JUAN, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUR				JRE OF NOTICE, REPORT, OTH	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Nation of laterat	Acidize		Deepen	Production (Start/Resu	ume) Water Shut-Off	
Notice of Intent	Alter Casir	ıg	Hydraulic Fracturir	`	Well Integrity	
X Subsequent Report	Casing Re	pair	New Construction	Recomplete	X Other	
	Change PI	ans	Plug and Abandon	Temporarily Abandon	Production	
Final Abandonment Notice Convert to		Injection	Plug Back	Water Disposal	Verification	
If the proposal is to deepen direct Attach the Bond under which the completion of the involved operations.	ctionally or recomplete work will be perfonn- tions. If the operation ment Notices must be	e horizontally, give ed or provide the l results in a multip	e subsurface locations a Bond No. on file with BL ple completion or recom	ted starting date of any proposed work nd measured and true vertical depths of M/BIA. Required subsequent reports n pletion in a new interval, a Form 3160- reclamation, have been completed an	of all pertinent markers and zones. nust be filed within 30 days following 4 must be filed once testing has	
A production verification wa	s performed on the	subject well or	n 7/11/2018. Please	extend the shut-in status.	The state of the s	
TP: 0 CP:	0 1	nitial MCF: 0		HMOCD	DEC 1 3 2018	
Meter No.: 91902122	Gas C	o.: HEC		DEC 2 1 2018	Perilicate	
No pump action.						
Proj Type.: Production Ve	rification			DISTRICT III	WEMO?	
14. I Hereby certify that the	e foregoing is tru	e and correct.				
	and M	+			0.77100.10	
Signed Priscilla Sho	iculu Sri rty	x My Titl	le: Operations/Reg	ulatory Tech - Sr. Date:	9/7/2018	
	•	THIS SPACE F	OR FEDERAL OR S	TATE OFFICE USE		
	ave Ma		<u> </u>	AFM	Date / 2/18/18	
Conditions of approval, if any, are attackertify that the applicant holds legal or ewhich would entitle the applicant to con-	quitable title to those	rights in the subje		FFO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.

