Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED	REC		
OMB No. 1004-0137			
Expires: January 31, 2018	do me m	6	

DELARIMENTOR	TITE THIEFUT	Expires, Janu	lary 31, 2010			
BUREAU OF LAND	MANAGEME	5. Lease Number:	SEP 2 4 201			
SUNDRY NOTICES AND	REPORTS ON	NMNM0359212				
		6. If Indian, allottee or Tribe Nam	ne: Farmington Field O			
Do not use this form for proposa abandoned well. Use Form 3160-3 (Navajo Trust Land				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. Unit Agreement Name:			
1. Type of Well:						
Oil Well X Gas Well	Other	8. Well Name and Number:				
		HENDERSON 5 3				
2. Name of Operator:		9. API Well No.				
Hilcorp Energy Company		3004532588				
3a. Address	3h Phone N	o. (include area code)	10. Field and Pool:			
382 Road 3100 Aztec, NM 87410	505-599-		FRC - BASIN::FRUITLAND COAL			
			FRG - BASINFROITEAND	JOAL		
4. Location of Well (Footage, Sec., T., R., M., or S	urvey Description)	11. County and State:			
963' FNL & 1012' FWL Sec:05,	T:026N, R:011W	, Mer NMP NWNW	SAN JUAN, NM			
12 CHECK ADDROL	DDIATE BOY(ES)	TO INDICATE NATUE	RE OF NOTICE, REPORT, OTHER	DATA		
	TRATE BOX(E3)			DATA		
TYPE OF SUBMISSION		1	YPE OF ACTION			
Notice of Intent Acidize		Deepen	Production (Start/Resume)) Water Shut-Off		
Alter Ca	sing	Hydraulic Fracturing	Reclamation	Well Integrity		
X Subsequent Report Casing I	Repair	New Construction	Recomplete	X Other		
Change	Plans	Plug and Abandon	Temporarily Abandon	Production		
Final Abandonment Notice	to Injection	Plug Back	Water Disposal	Verification		
13. Describe Proposed or Completed Operation: Clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfo completion of the involved operations. If the operat been completed. Final Abandonment Notices must the site is ready for final inspection.)	lete horizontally, give nned or provide the ion results in a multi be filed only after al	e subsurface locations and Bond No. on file with BLM/ iple completion or recomple Il requirements, including re	measured and true vertical depths of all (BIA. Required subsequent reports must ation in a new interval, a Form 3160-4 must eclamation, have been completed and the	pertinent markers and zones. be filed within 30 days following ust be filed once testing has		
A production verification was performed on	the subject well o	on 9/21/2018. Please ex	xtend the shut-in status.			
TP: 0 CP: 0	Initial MCF: 0			DEC 1 8 2018		
Meter No.: 88558 Gas	Co.: ENT		NMOCD	2 LO LO LO LINE CONTRACTOR CONTRA		
Production Verification - compression needs	ed for well to prod	luce over line pressure.	7-21: 2 4 2018	ATRAGO.		
Proj Type.: Production Verification			2010	AT WOO		
Proj Type Troduction vermeation			DICTRICT III			
44 111			UISINIUI III			
14. I Hereby certify that the foregoing is t	rue and correct.					
Signed Limistine 46 Christine Brock	tock Tit	tle: Operations/Regula	atory Tech - Sr. Date: 9/24	4/2018		
	THIS SPACE F	FOR FEDERAL OR STA	ATE OFFICE USE			
APPROVED BY Dave Me	rnkicwic	3 Title	AFM	Date (2/18/18		
Conditions of approval, if any, are attached. Approval of the				1 3 1 10		
certify that the applicant holds legal or equitable title to tho which would entitle the applicant to conduct operations the		ect lease Office	FFU			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.