Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

OMB No. 1004-0137

5. Lease Number: NMNM03153 RECEIVED

Expires: January 31, 2018

Do not use this form for proposals to drill or re-enter an				6.	. If Indian, allottee or Tribe Name Navajo Trust Land		Farmington Field Office	
abandoned well. Use Form 3160-3 (APD) for such proposals.					Havajo Frast Land	Bu		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. Unit Agreement Name:			
1. Type of Well:								
Oil Well X Gas Well Other					8. Well Name and Number:			
					O H RANDEL 16S			
2. Name of Operator:					9. API Well No.			
Hilcorp Energy Company					3004533135			
3a. Address	3	3b. Phone No. (include area code)			10. Field and Pool:			
382 Road 3100 Aztec, NM 87		505-599-3400			FRC - BASIN::FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County and State:			
1850' FNL & 920' FWL Sec:15, T:026N, R:011W, Mer NMP SWNW					SAN JUAN, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE								
TYPE OF SUBMISSION TY					PE OF ACTION			
	A siding			Г			Water Chut Off	
Notice of Intent	Acidize		Deepen		Production (Start/Resume)		Water Shut-Off	
	Alter Casing	_	Hydraulic Fracturing	9	Reclamation	X	Well Integrity	
X Subsequent Report	Casing Repai		New Construction		Recomplete			
Final Abandonment Notice	Change Plans		Plug and Abandon	-	Temporarily Abandon Water Disposal		Production Verification	
	Convert to Injection		Plug Back					
If the proposal is to deepen directi Attach the Bond under which the v completion of the involved operati	onally or recomplete howork will be perfonned ones. If the operation resent Notices must be file	orizontally, give or provide the E sults in a multip	subsurface locations an Bond No. on file with BLM ble completion or recomp	id mea M/BIA. oletion	ting date of any proposed work and a sured and true vertical depths of all p Required subsequent reports must be in a new interval, a Form 3160-4 mus nation, have been completed and the	ertinent e filed v et be file	t markers and zones. within 30 days following ed once testing has	
A production resification was performed as the publicatively on 0/04/0049. Places on					d the abut in status	M		
A production verification was performed on the subject well on 9/21/2018. Please ex				exten	d the shut-in status.			
TP: 0 CP:	TP: 0 CP: 4 Initial MCF: 0			NMOCD		D	EC 1 8 2013	
Meter No.: 88777	Meter No.: 88777 Gas Co.: ENT						The second	
Production Verification - compression needed for well to produce over line pressure.					DEC 2 1 2018		ALMARC	
Proj Type.: Production Verification  DISTRICT								
14. I Hereby certify that the	foregoing is true a	nd correct						
n n n n n n n n n n n n n n n n n n n	reregeing to thus a							
Signed Lewistine Broo	tine Laroc	Titl	e: Operations/Regu	ılatory	7 Tech - Sr. Date: 9/24/	2018		
	THI	IS SPACE FO	OR FEDERAL OR ST	TATE	OFFICE USE			
APPROVED BY  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office					NFM FO		Date 12/18/18	
which would entitle the applicant to condu	ici operations thereon.		Office	1	N &			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with its jurisdiction.