Submit 1 Copy To Appropriate District State of New Mexico *Office District1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resource District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DI SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	WELL API NO. 30-039-20070 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Federal – NMSF079732 7. Lease Name or Unit Agreement Name
2. Name of Operator	9. OGRID Number
Hilcorp Energy Company	372171
3. Address of Operator 382 Road 3100, Aztec NM 87410	10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota
4. Well Location	
Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>790</u> feet	t from the _West_ line
Section 31 Township 28N Range 4W NM	PM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
7321' GR	
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
TEMPORARILY ABANDON CHANGE PLANS COMMEN PULL OR ALTER CASING MULTIPLE COMPL CASING/ DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent de of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mul proposed completion or recompletion.	tiple Completions: Attach wellbore diagram of
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) Dakota (pool 71599). The production will be commingled per Oil Conservation D methodology will be provided after the well is completed. Commingling will not r Management has been notified in writing of this application.	ivision Order Number 11363. Allocation and
Proposed perforations are: MV: 5800' - 6800'; DK: 8404' - 8600'. These performance	rations are in TMD.
	NMOCD
As referenced in Order # R- 12865 interest owners were not re-notified.	IAM 4 4 Page
DHC #U917	JAN 1 4 2019
	DISTRICT III
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my ki	nowledge and belief.
SIGNATURE TAMM Smas	atory Technician – Sr. DATE 1/14/2019
Type or print nameTammy Jones E-mail address:tajo	ones@hilcorp.comPHONE:505-324-5185
	DISTRICT # 3 DATE 1/16/2019
	3

District I

1

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-039-20070	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
318706	SAN JUAN 28 4 UNIT	029
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	7321

10. Surface Location N/S Line Lot Idn Feet From Feet From E/W Line County UL - Lot Range Section Township **RIO ARRIBA** 31 28N 04W 990 S 790 W M

11. Bottom Hole Location If Different From Surface									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 319.82		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			
E-Signed By: <i>Tammy Jones</i> Title: Operations/Regulatory Technician - Sr. Date: 11/2/2018			
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actu surveys made by me or under my supervision, and that the same is true and correct to the of my belief.			
Surveyed By: David Kilven			
Date of Survey: 9/5/1967			
Certificate Number: 1760			

Permit 259277



Current Schematic - Version 3

Well Name: SAN JUAN 28-4 UNIT #29

0039200	70	Surface Legal Location 031-028N-004W-M	Field Name BASIN DAKOTA (PRORATED	GAS)	Route 1311	State/Provin NEW ME	XICO	Well Configuration Type VERTICAL
round Elevat ,321.00	tion (ft)	Original KB/RT Elevation (ft) 7,331.50	KB-Ground Distan 10.50	ce (ft)	KB-Casing Flange [Distance (ft)	KB-Tubing Ha	inger Distance (ft)
		VER	TICAL, Original Hole	e, 1/14/2	019 9:53:1	3 AM		
MD (ftKB)	TVD (ftKB)		Verti	cal schema	tic (actual)			
								ent; 10.5-235.5;
10.5	-	1411-2014-1141-1141-1141-1141-1141-1141-						ED W/ 200 SXS OF # TUFF PLUG/SK, 1/4#
234.6	-							% CACL, SLURRY URRY WT 15.6
235.6	-					LBS/GAL		300, DISP FLUID TYPE
3,534.1	_					1; Surfac	e; 9 5/8 in; 9	9.00 in; 10.5 ftKB;
3,992.1	-					└ADJUST ftKB	ED SET DE	PTH FOR KB; 235.5
4,185.0								Cement; 10.5-4,470.4; ED W/ 100 SXS OF 8%
4,285,1		LEWIS (final)	8,383.1 ftKB			GEL TYF	E C, FOLLO	OWED W/ 50 SXS CACL, SLURRY
						VOLUME	259 CUFT,	SLURRY WT 12.9 &
4,436.4							X PSI 1500	8.5, VOL OF DISP
1,437.3								
,469.5								n; 6.46 in; 10.5 ftKB;
,470.5	-					ftKB		PTH FOR KB; 4,470.4
,810.0	-	- HUERFANITO BENTONIT	E (final)					ement; 3,534.0-8,651.0; 4' (75% EFFICIENCY
,151.9	-					CALC)	W/ 45 BBL	,
,344.2		— POINT LOOKOUT (final)				CEMENT	TED W/ 340	SXS CLASS 'A' CMT, FINE GILSONITE, 0.4%
6,744.1						HR-4 FO	LLOWED B	Y 100 SXS CLASS 'A'
5.844.2		— MANCOS (final) ———						.UG PER SX & 0.4% 7 BBLS) MIX SLURRY
,341.9	~	~~BALLUP (final) ~~~~~						
,033.5	~							
3,291.0		GREENHORN (final)						
3,355.0	-	GRANEROS (final)						
8,383.2		X Seating Nipple; 2 3						
3,384.2	-		8,384.1 ftKB					
3,403.9			M					404.0-8,418.0;
3,418.0	_					9/29/196 PERF - D		502.0-8,600.0;
3,502.0						9/29/196	7	ement (plug); 8,612.0-
			M-			8,651.0;	9/25/1967; 7	OC 3534' (75%
3,600.1	-		P4.			CEMENT	NCY CALC) W/ 45 BBL	GAL WTR,
3,611.9	-		PBTD; 8,612.0					SXS CLASS 'A' CMT, INE GILSONITE, 0.4%
3,616.1	-					HR-4 FO	LLOWED B	Y 100 SXS CLASS 'A' .UG PER SX & 0.4%
8,617.1	-					A PROPERTY CONTRACT OF THEM		7 BBLS) MIX SLURRY
3,649.6								
8,650.9						3; Produc		in; 4.00 in; 10.5 ftKB;